

Water Implications for the Energy Evolution away from Emitting CO₂

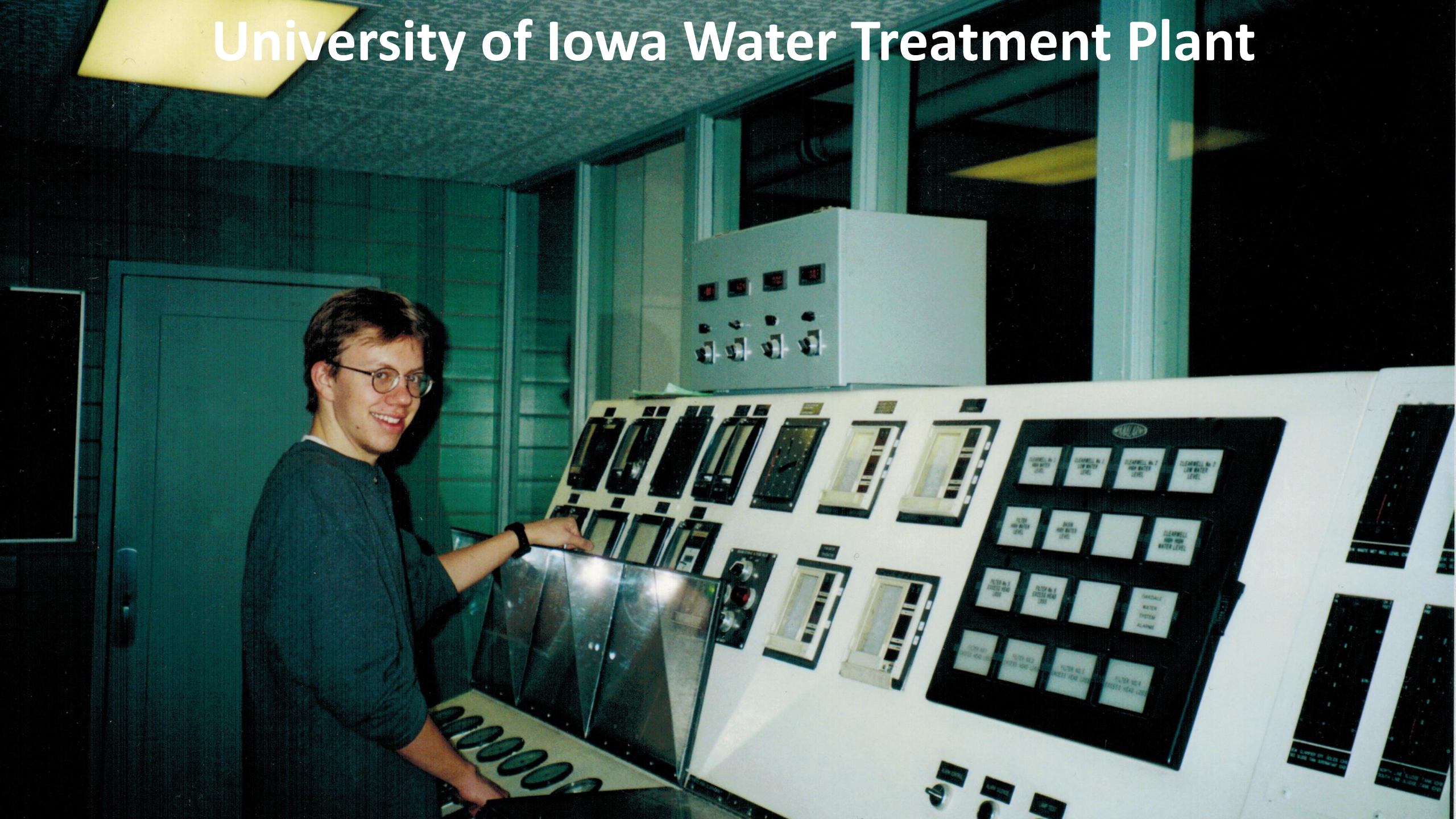
Franeck Hasiuk, PhD

Governor's Water Conference

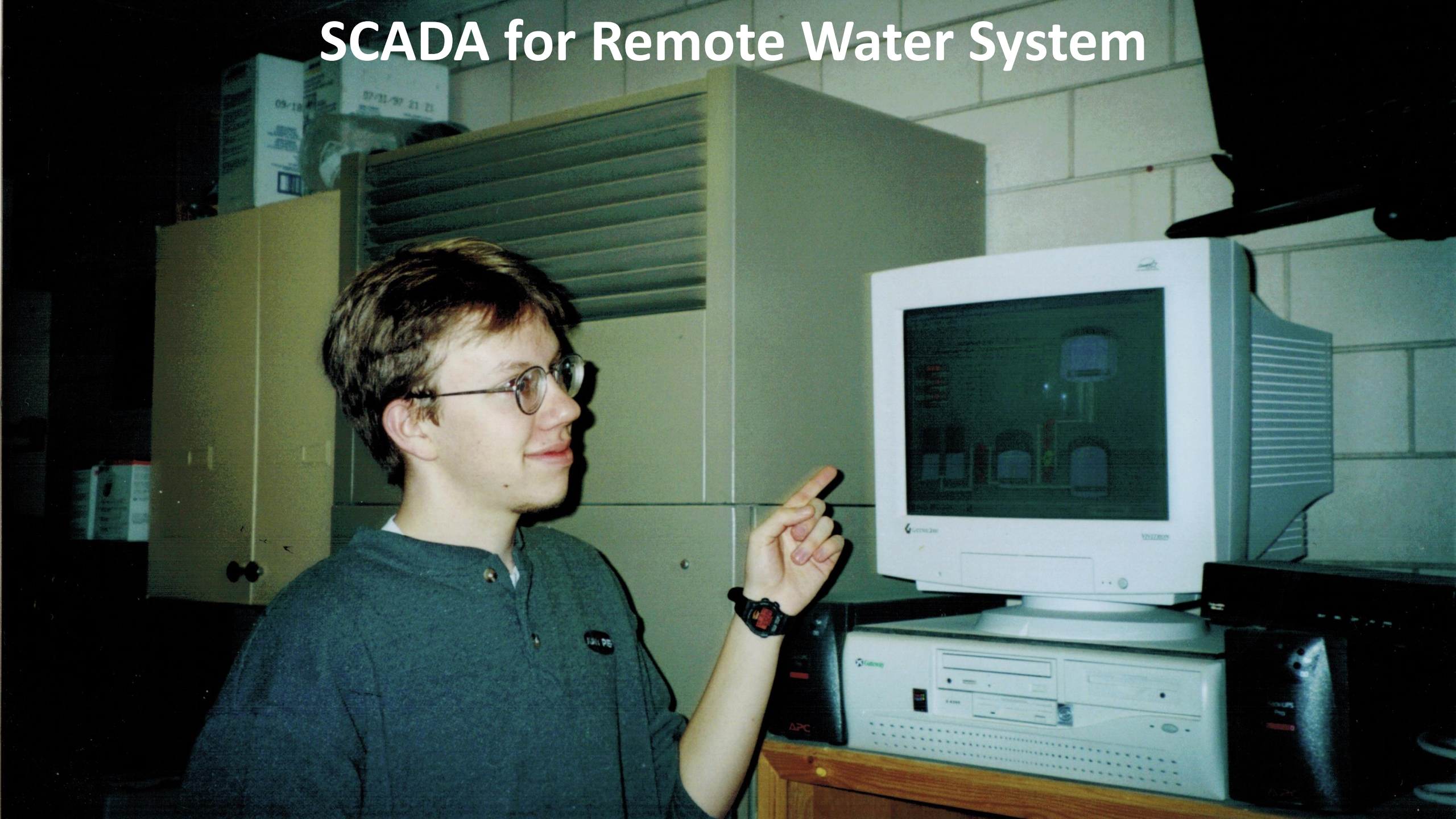


Manhattan, KS • 17 Nov 2022

University of Iowa Water Treatment Plant



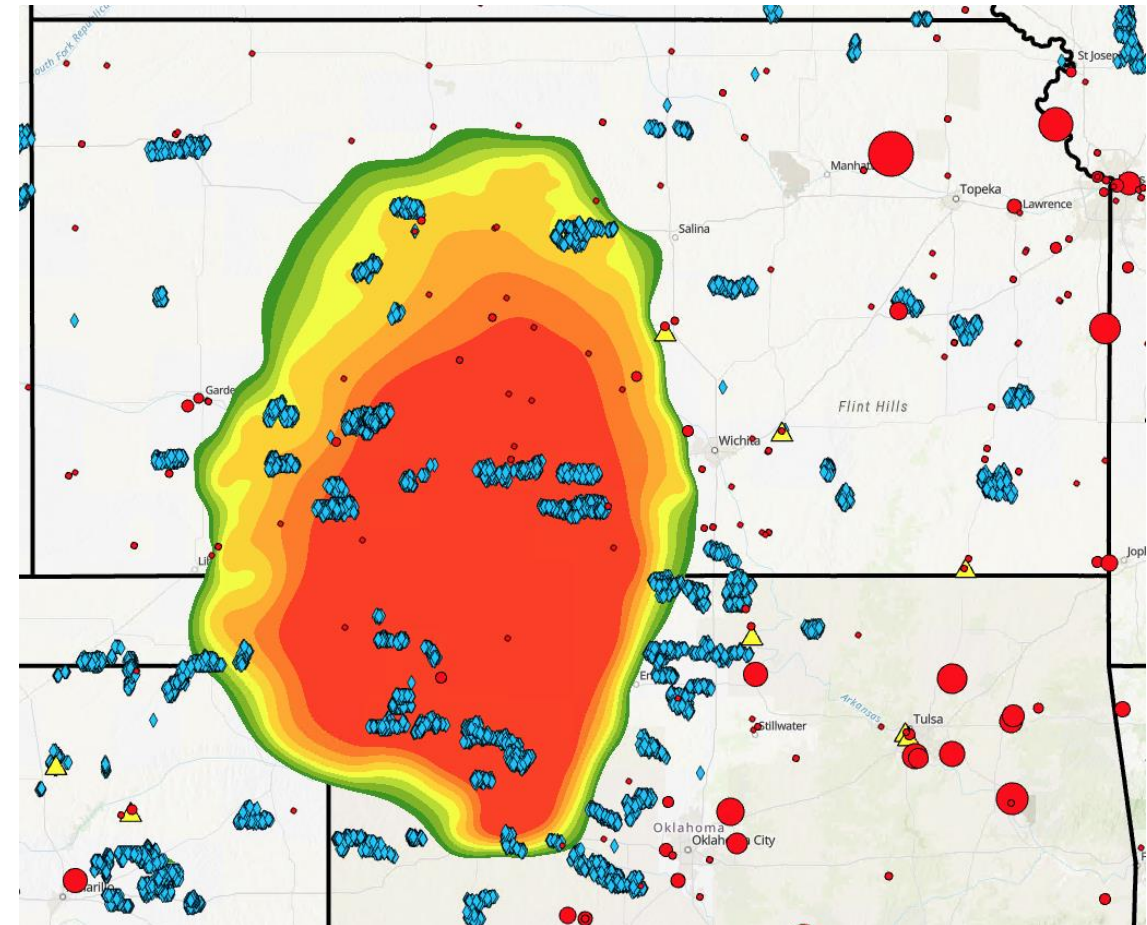
SCADA for Remote Water System



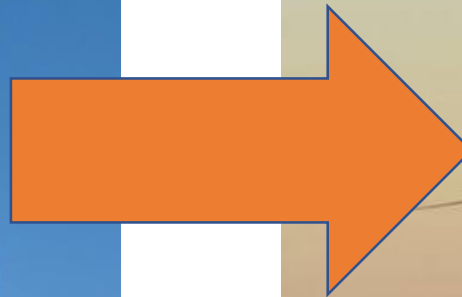
Summary



- Evolution away from emitting carbon dioxide underway
- Increased deployment of renewable energy requires more energy storage
- Energy Storage systems will change how we use water
- Creativity during this evolution can free us from entrenched views on water in Kansas



Common Model for Energy Evolution



2020 Test of this Model



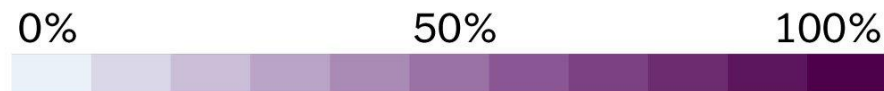
US Price of Gasoline (US Energy Info Agency Data, 2022)



2021 Test of this Model



Percentage of customers without power

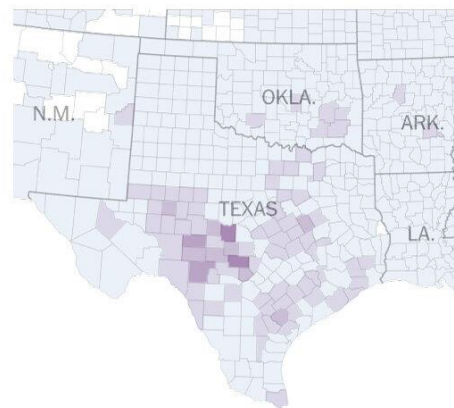


Winterstorm Yuri

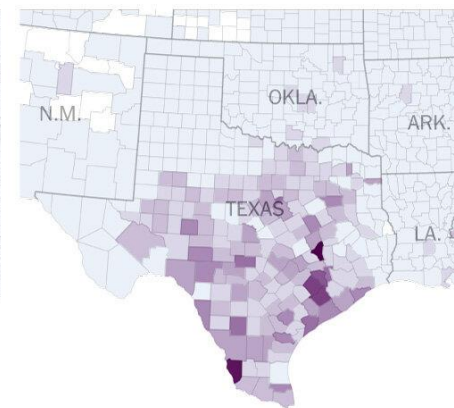
February 10–27, 2021

\$195 Billion
in property damage

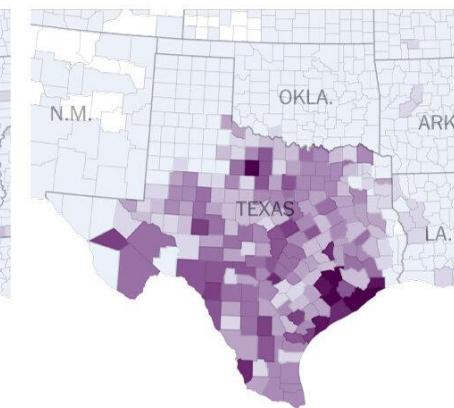
Sunday, 7 p.m.



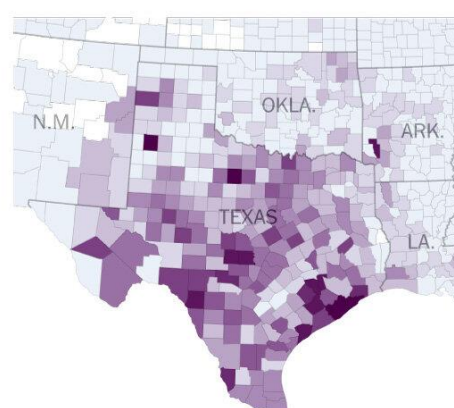
Monday, 3 a.m.



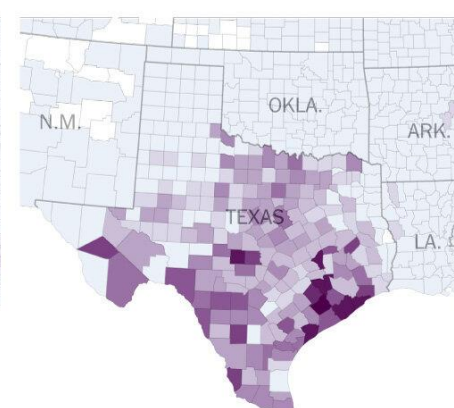
Monday, 10 p.m.



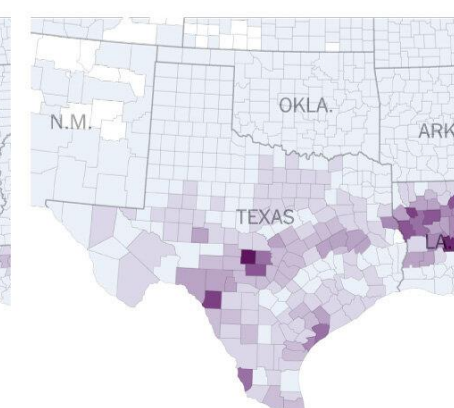
Tuesday, 12:15 p.m.



Wednesday, 11:30 a.m.



Thursday, 10:30 a.m.



2022 Test of this Model



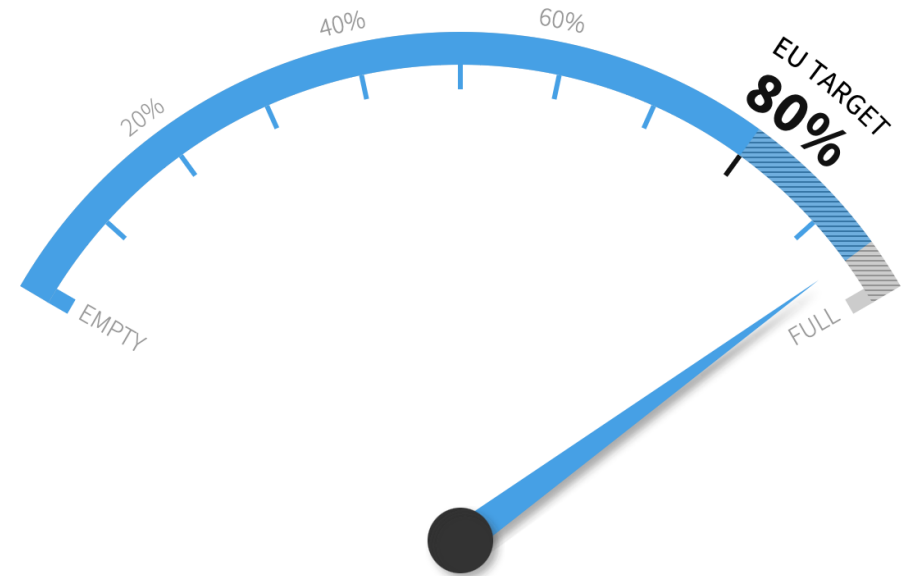
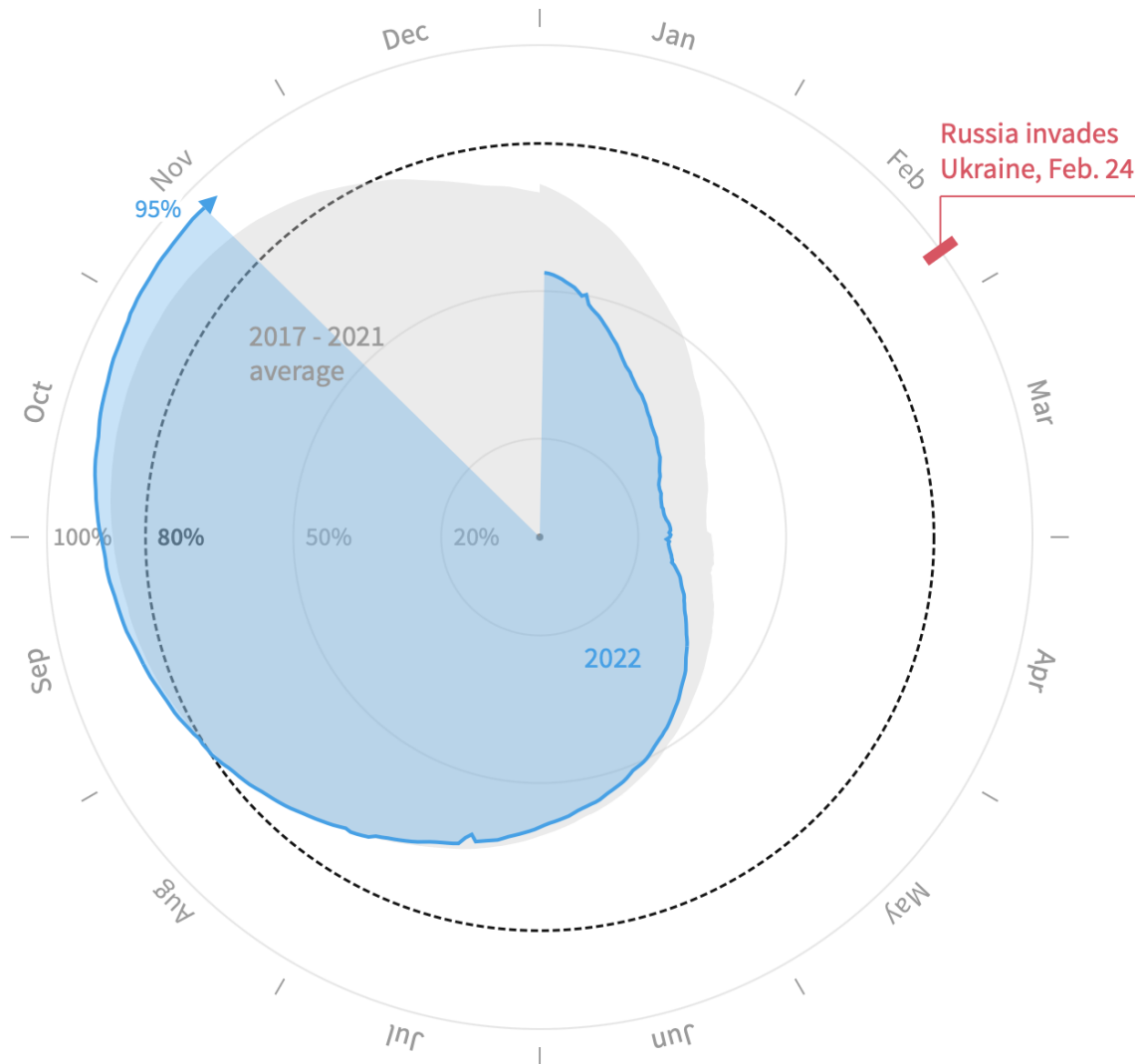
European and U.S. natural gas prices

In USD/MMBtu; Daily; Jan. 1, 2020, to July 7, 2022



Data: Rystad Energy; Chart: Jacque Schrag/Axios

Europe has raced to fill gas storage



95.5% of EU gas storage is filled.

UPDATED NOV. 14, 2022

Reuters

NPR Story THIS MORNING!



CLIMATE

The crucial need for energy storage is key to the future of clean energy

November 17, 2022 · 5:08 AM ET

Heard on [Morning Edition](#)

 **7-Minute Listen**

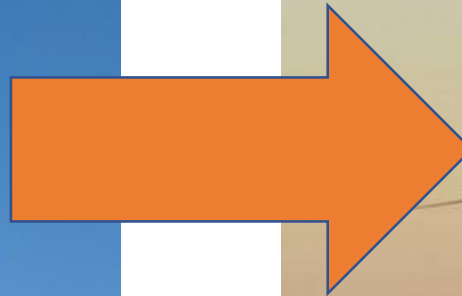
 **PLAYLIST**



NPR's Steve Inskeep speaks with George Crabtree, director of the Joint Center for Energy Storage Research, about the critical role of energy storage in achieving a clean energy future.

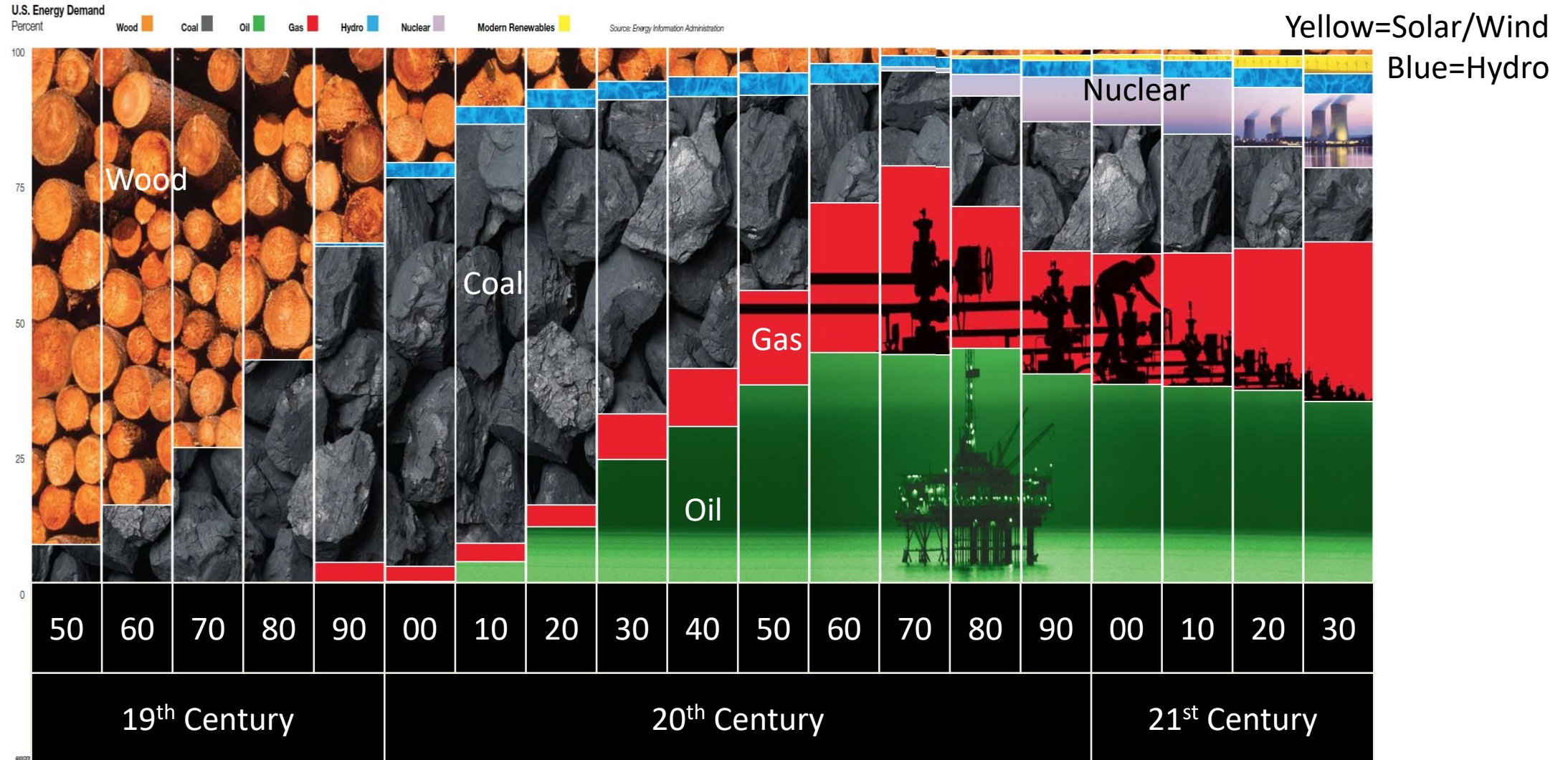


This model is idealistic and simplistic



Our future energy system will be *diverse*

US Fuel Use, 1830 to Today



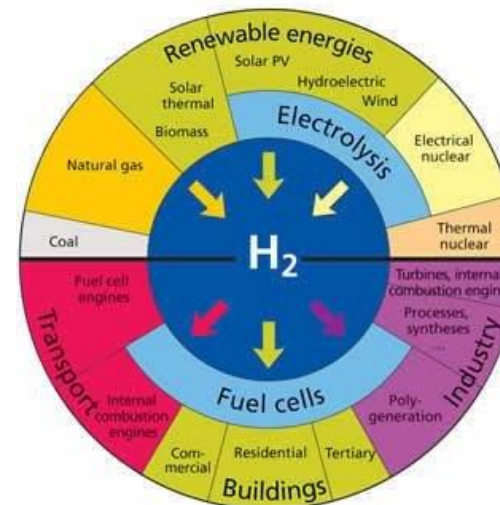
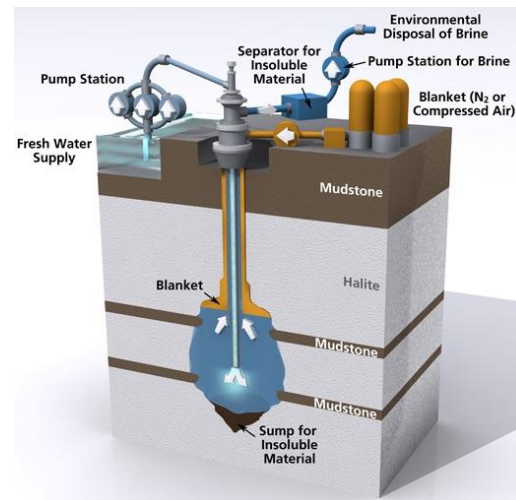
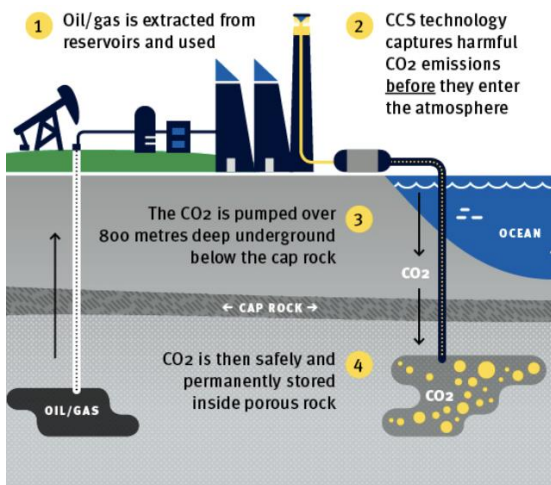
ExxonMobil Energy Outlook 2009



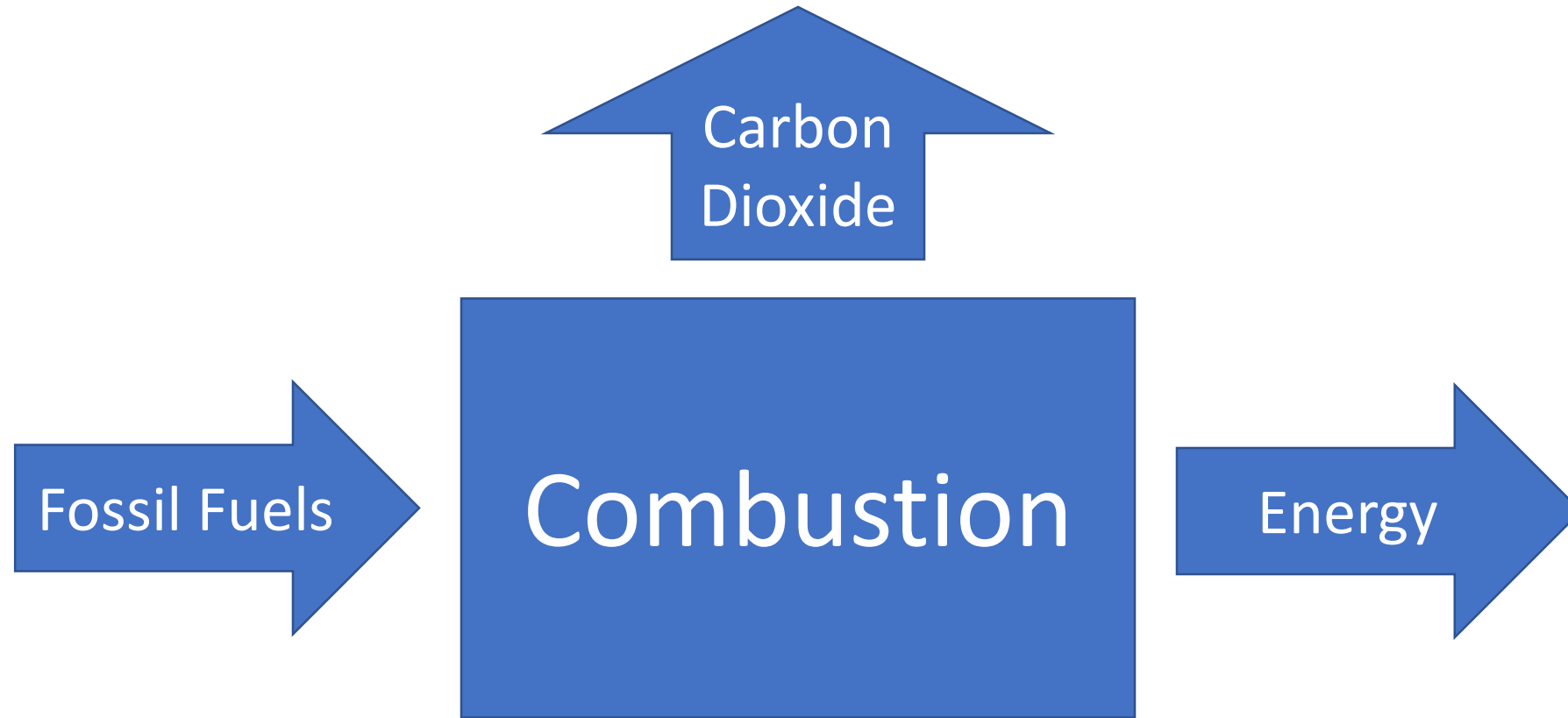
GRAND BALL GIVEN BY THE WHALES IN HONOR OF THE DISCOVERY OF THE OIL WELLS IN PENNSYLVANIA.

Energy Transition Has Several Key Technologies

Carbon Capture & Storage	Energy Storage	Hydrogen Economy	Critical Minerals
<ul style="list-style-type: none"> Gets CO₂ out of the atmosphere Prolongs investments in current power plants 	<ul style="list-style-type: none"> Manages variable production of power from renewables <i>and</i> fossil generators Network benefits 	<ul style="list-style-type: none"> Can be burned with natural gas Transport fuel Industrial uses 	<ul style="list-style-type: none"> Required for high tech manufacturing (e.g., solar panels, wind turbines, electronics, screens) Complex to refine



Current Fuel Cycle

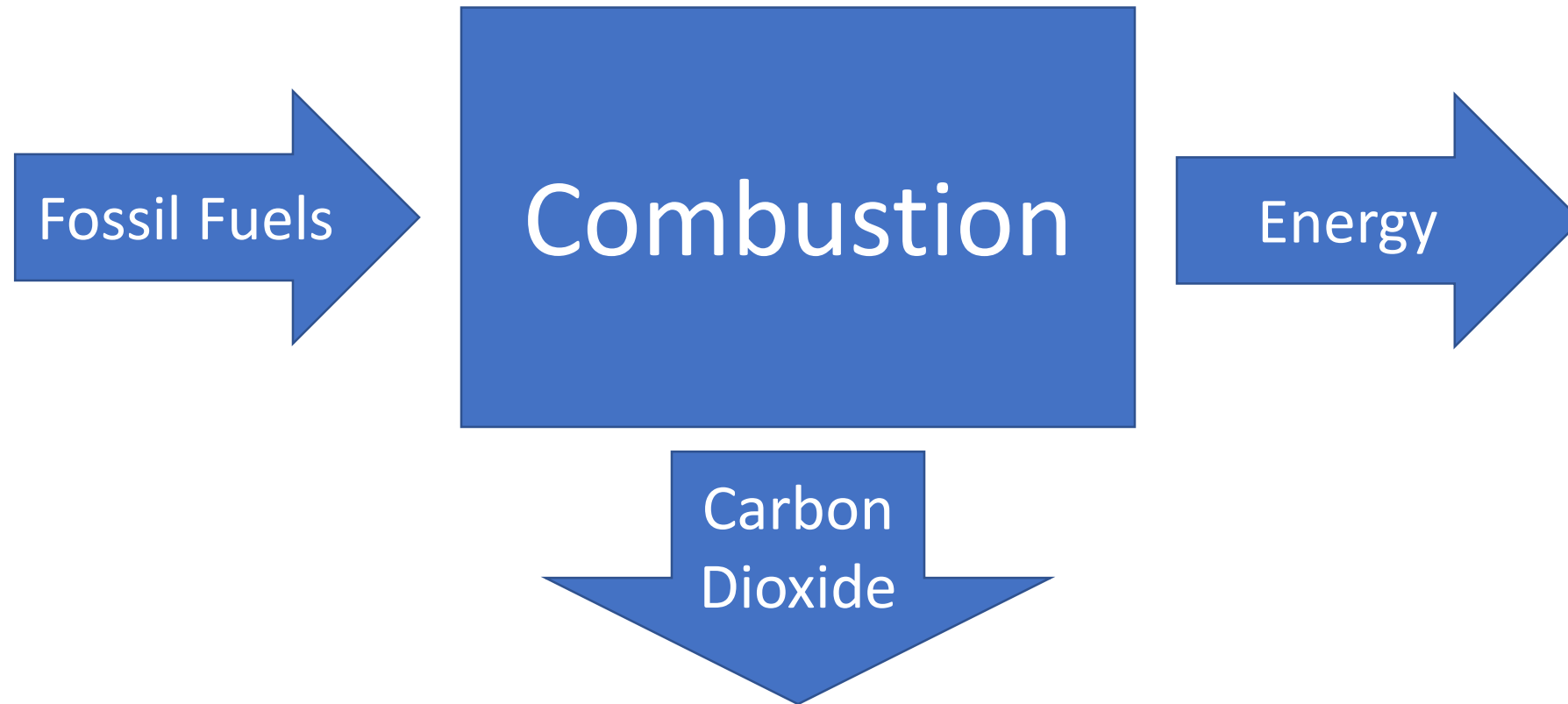


Emits carbon to the atmosphere ☹️

Carbon Capture System



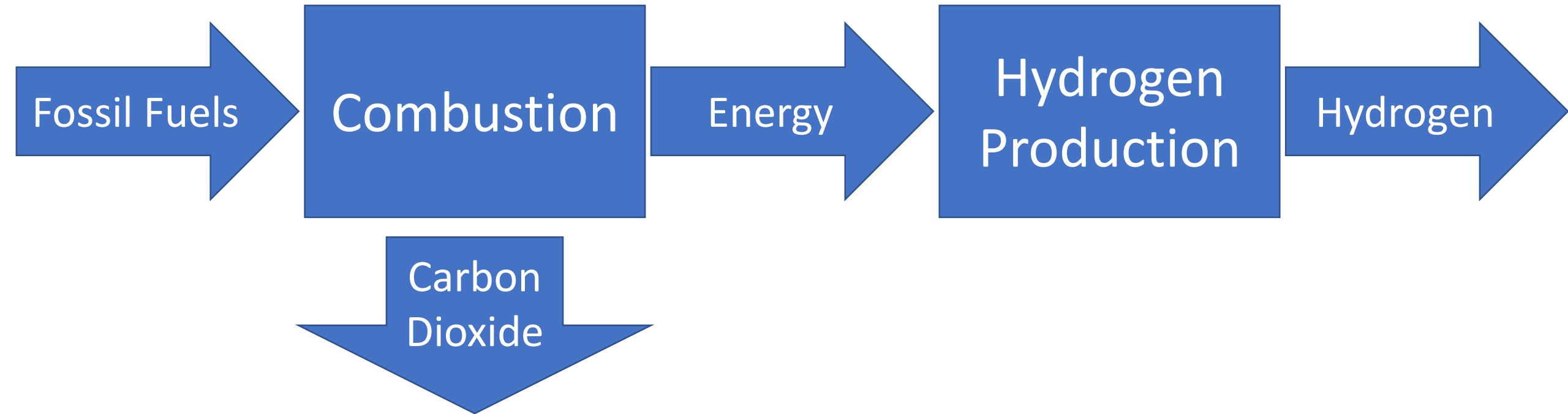
*Works for large sources of carbon emissions,
like industrial facilities 😊*



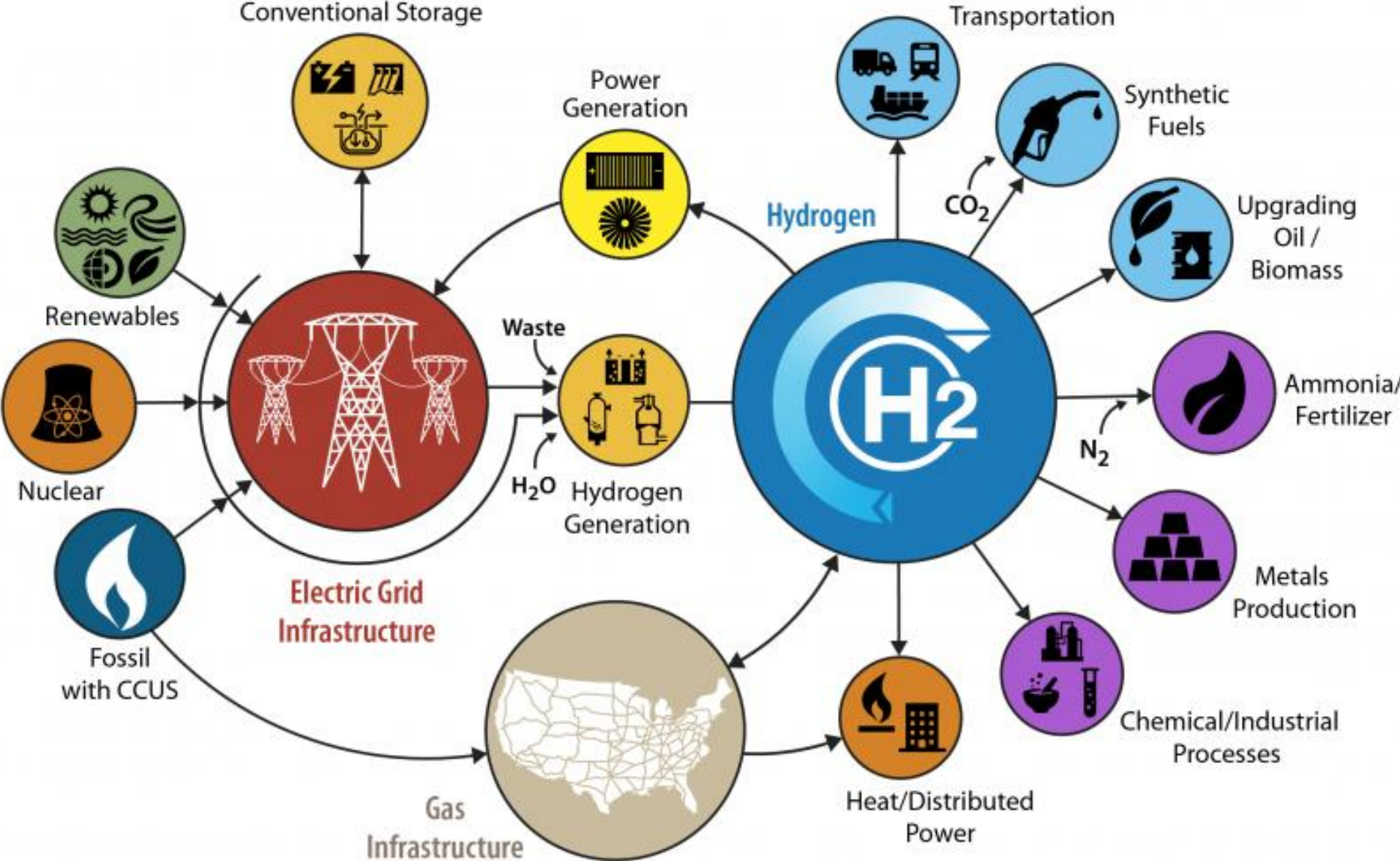
Hydrogen + Carbon Capture System



“Blue Hydrogen”

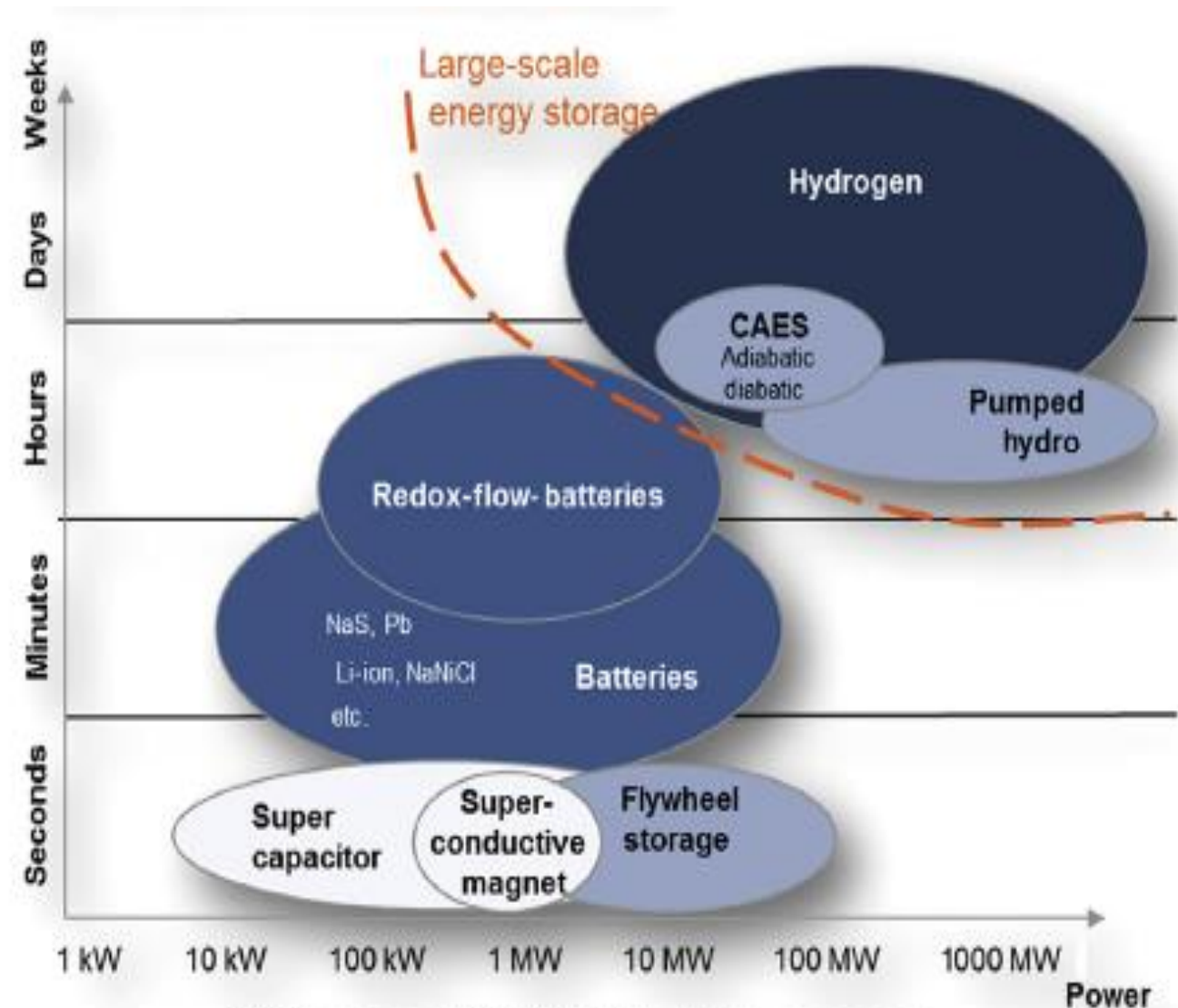


DOE Hydrogen Idea Map



Energy Storage

- Energy storage is important
 - To prolong life of fossil fuel energy generators → CO₂ storage will manage emissions
 - To help with manage variable power from wind/solar
 - To ensure resiliency of energy system
- Cavern storage of hydrogen is the largest “battery” we can build
- Hydrogen storage also works on longer times scales (hours-weeks)



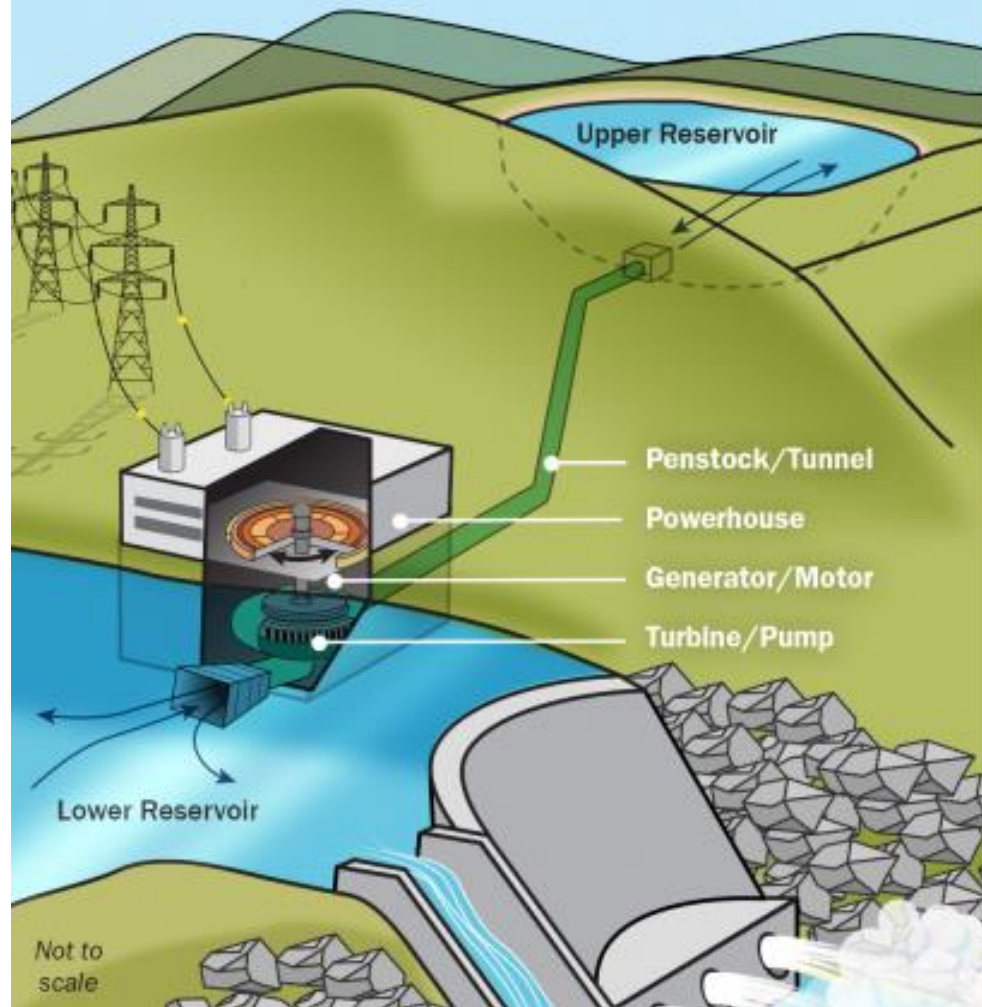
© Siemens AG 2014 All rights reserved.



Pumped Storage Hydropower

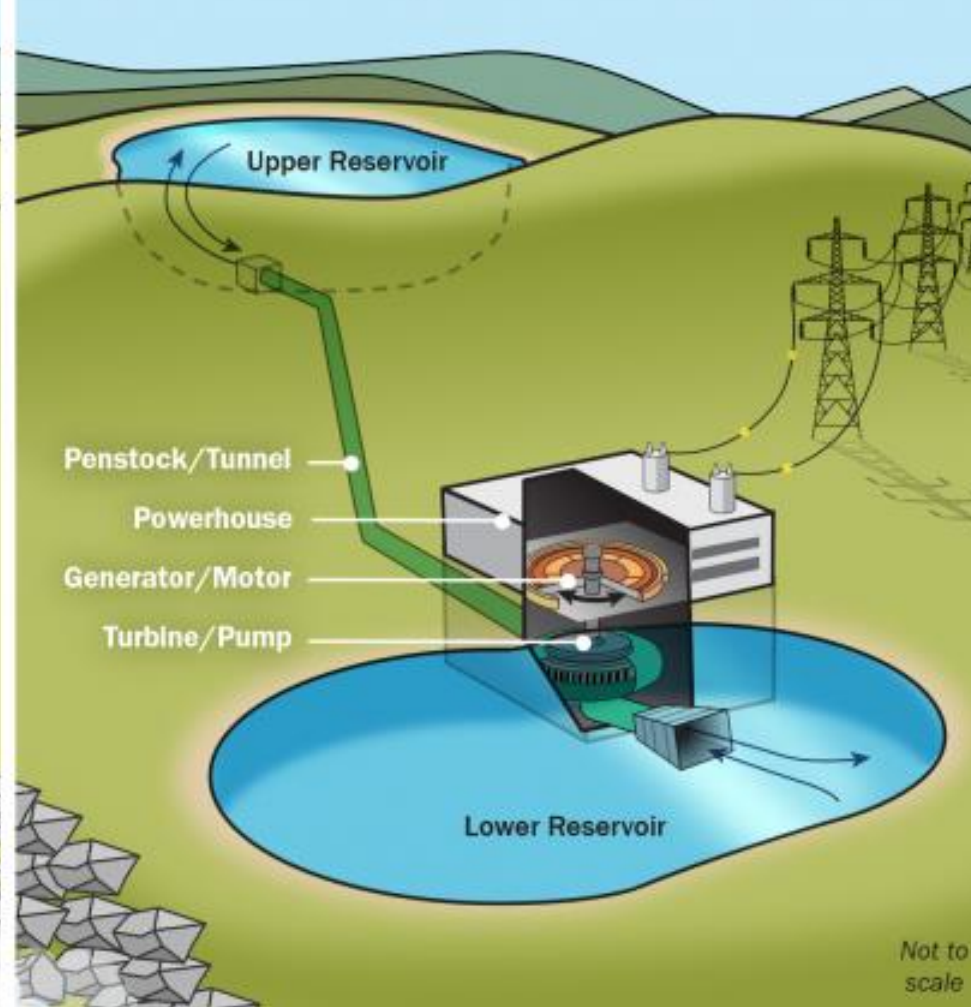
OPEN-LOOP PUMPED-STORAGE HYDROPOWER

Projects that are continuously connected to a naturally flowing water feature



CLOSED-LOOP PUMPED-STORAGE HYDROPOWER

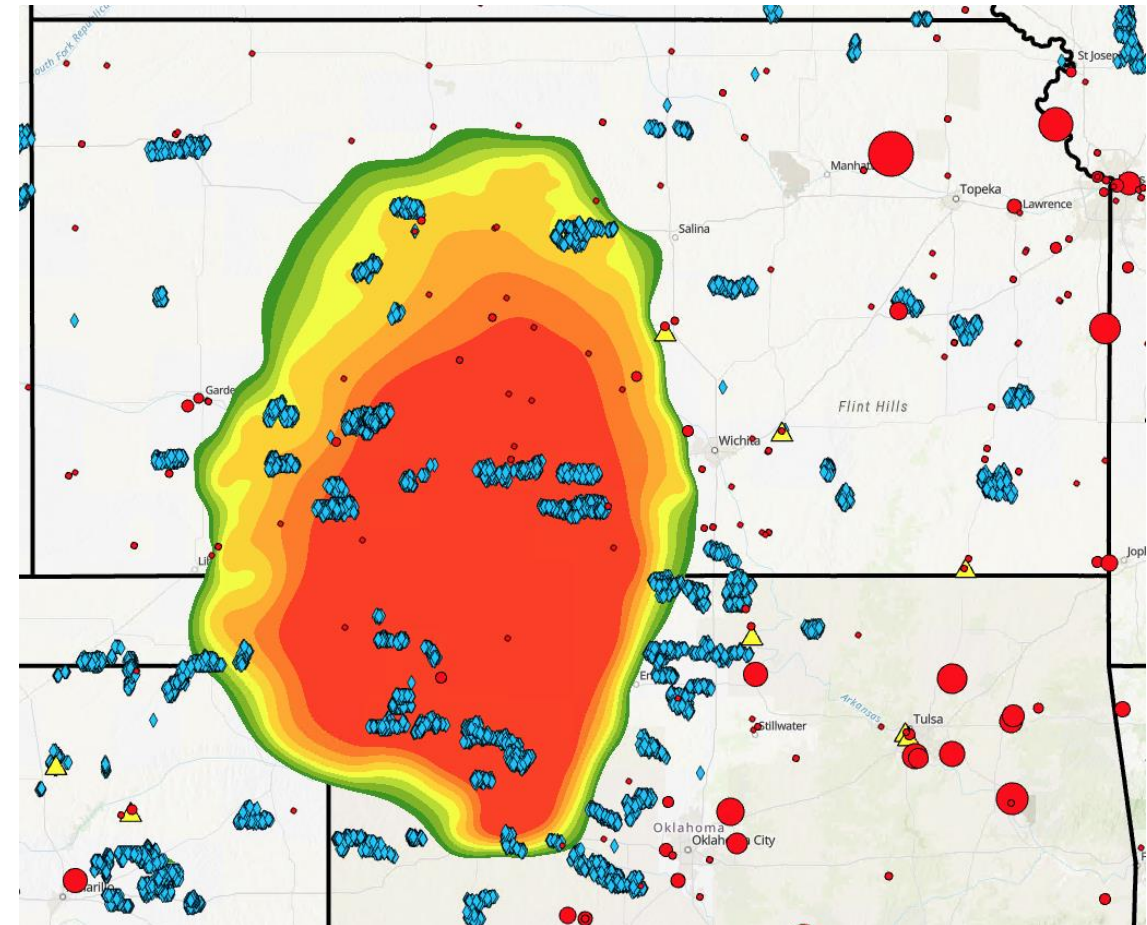
Projects that are not continuously connected to a naturally flowing water feature



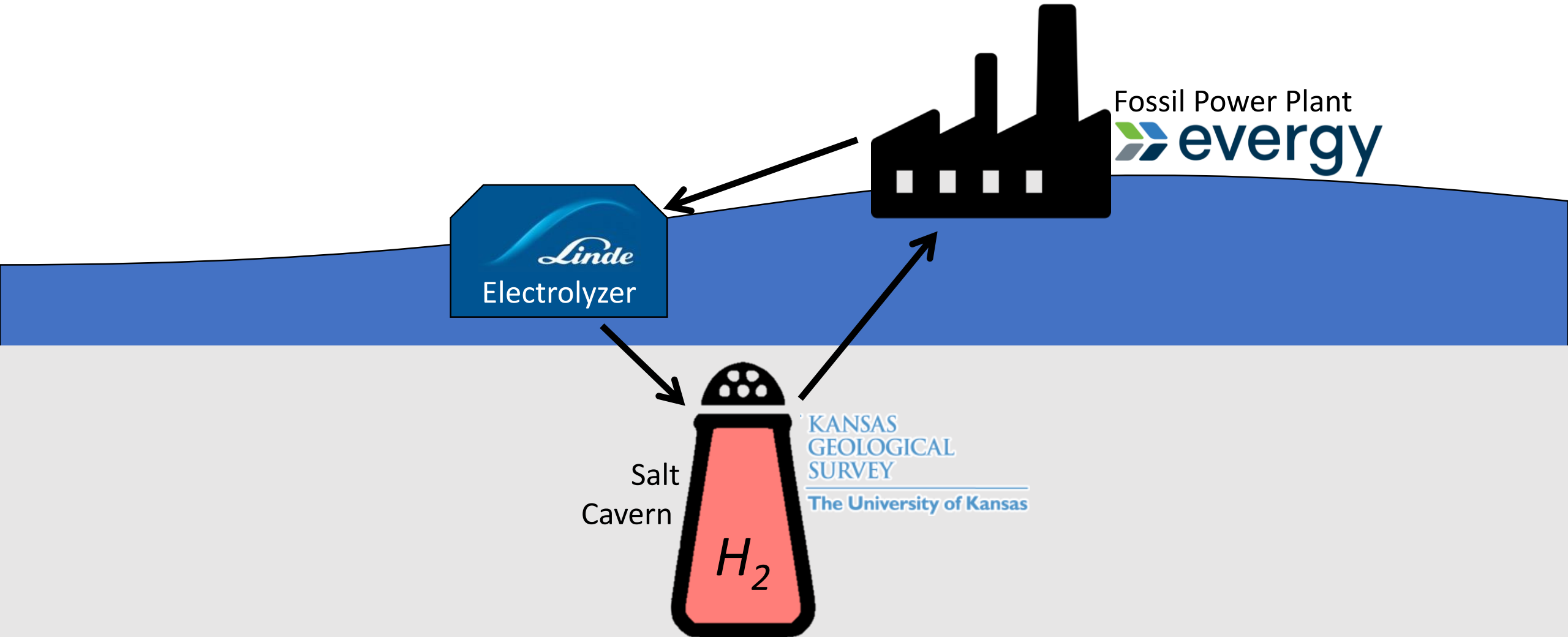
Kansas Hydrogen Summary



- Hydrogen is a useful energy storage medium *and* industrial feedstock
- Salt cavern storage of hydrogen is the the largest, longest term, commercial energy storage system
- Suitable salt exists in Kansas for commercial salt cavern storage of hydrogen



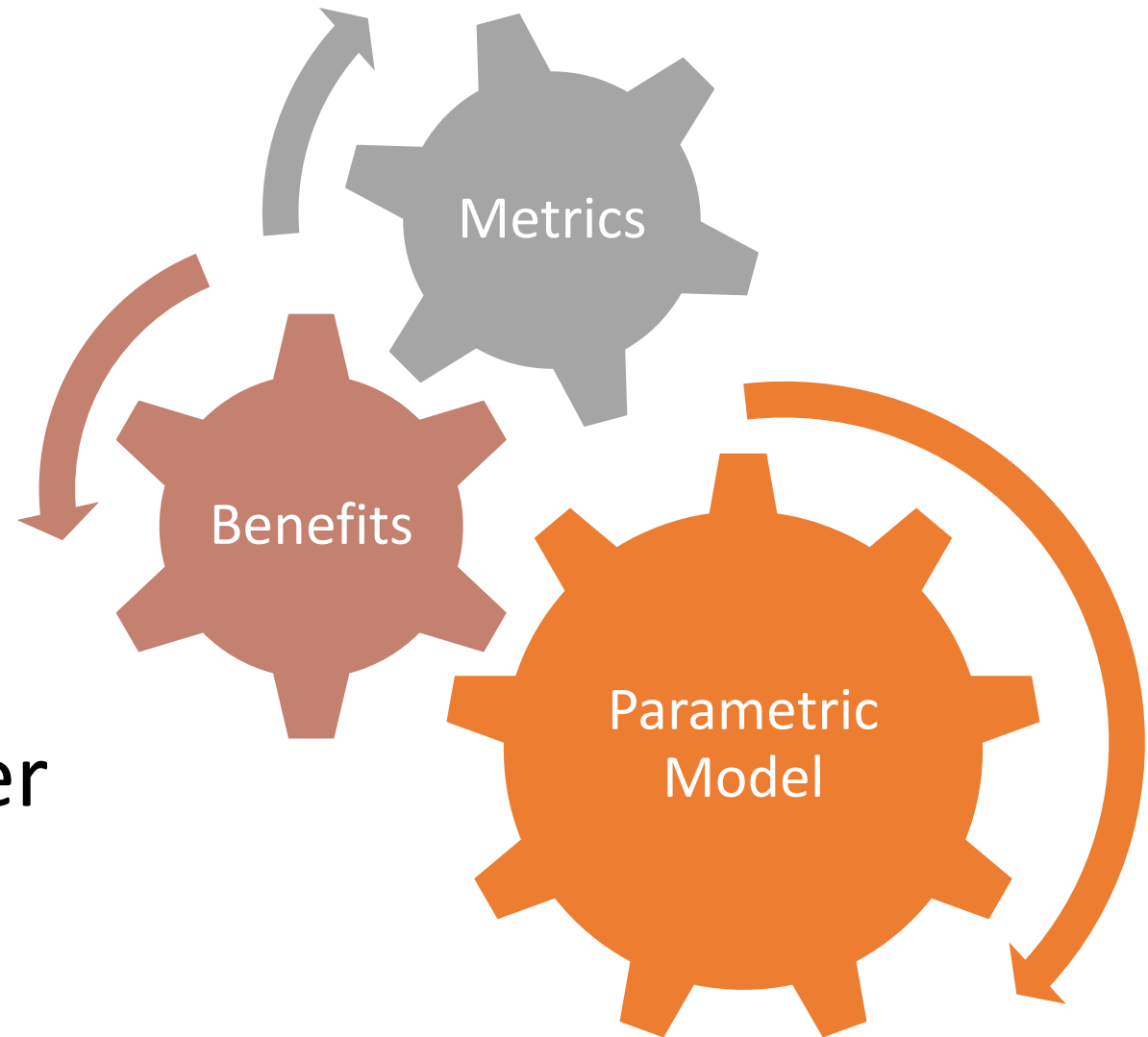
H-2-SALT Storing Hydrogen Under Kansas



DOE Award number DE-FE0032015 under DE-FOA-0002332

Techno-Economic Assessment

- Water use managed within current water rights
- \$1.78 per kg H₂
- \$43-45/MWh
- Near the DOE's target of \$1/per kg H₂
 - Green Hydrogen is \$3-5/kg H₂



Cavern Storage in Kansas

- ~750 total caverns
- ~350 active caverns
- 73 million barrels



Legend

Major Roads

- Other (e.g. Ramp)
- Interstate
- State Hwy
- US Hwy
- Railroads
- County Boundary
- Hydro_SensGrndWater
- Hydro_Major_Rivers

0 2.5 5 10 15 20 Miles

N

[KDHE, 2019](#)

A Kansas Hydrogen Hub



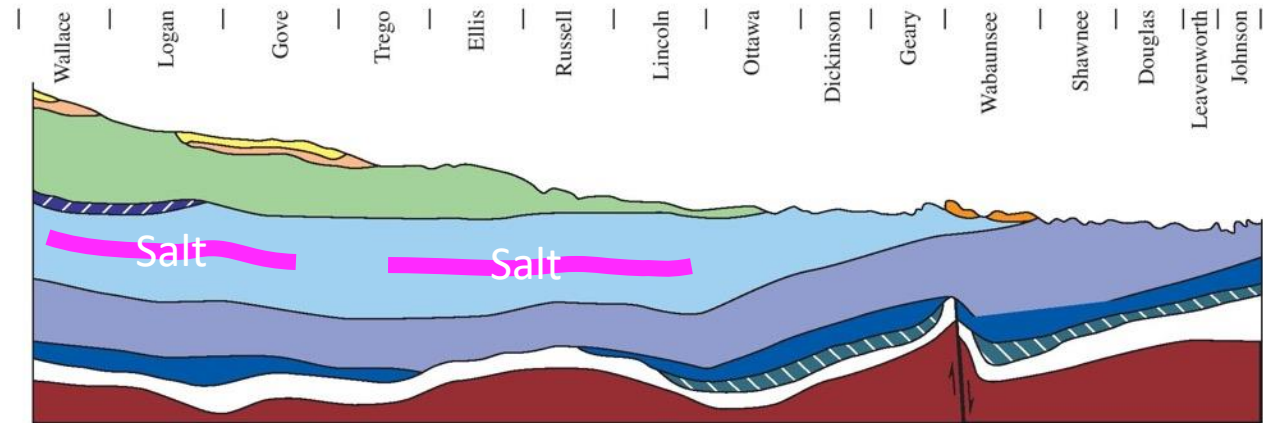
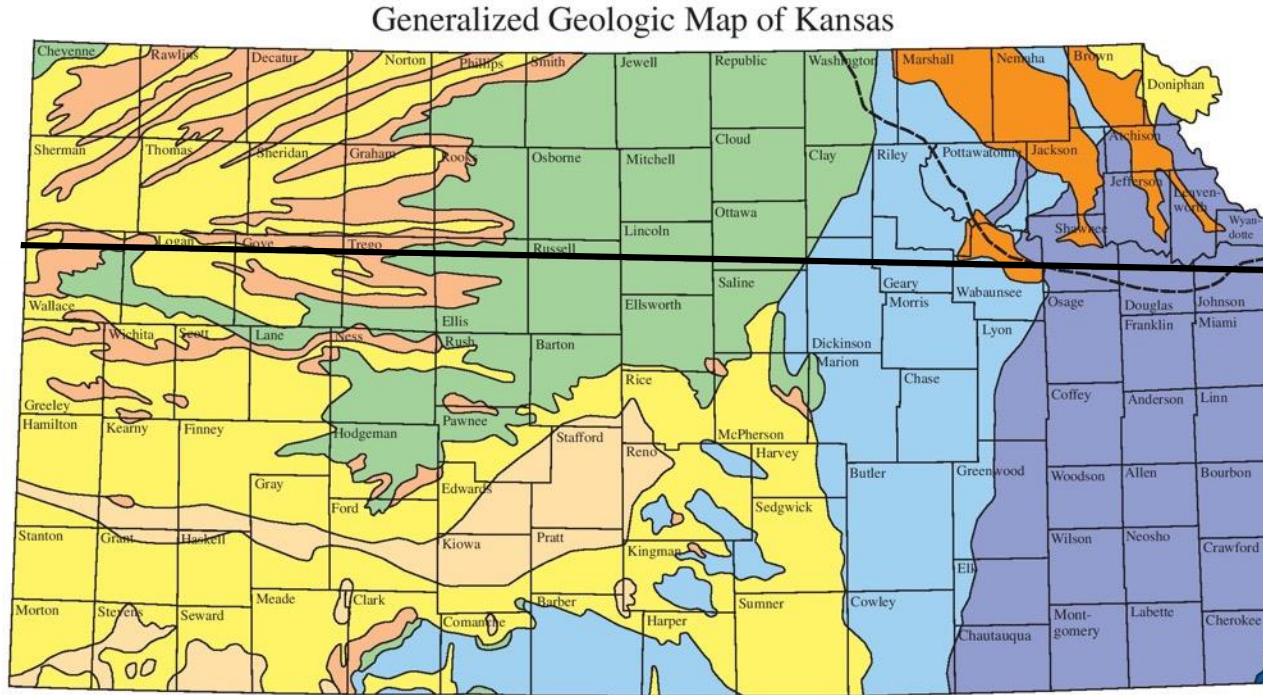
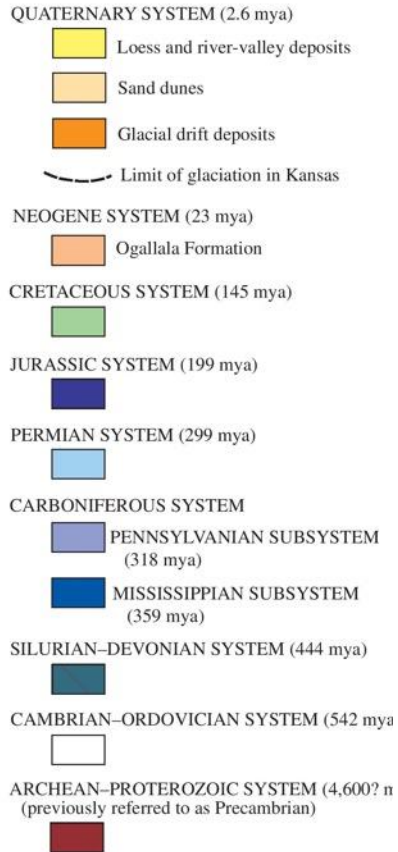


- Kansas has diversified portfolio of power sources – nuclear, coal, natural gas, wind, solar
- 44% of all KS electricity comes from wind and solar
 - 4th largest wind power generator in the nation (2021 ~24 TWh)
 - 2nd largest in the US – wind as a percentage of total)
 - Wind & solar production capacity is growing in all quadrants of the state
 - \$14B in CAPEX in new wind projects
 - 3,700 active wind turbines
 - 12,000 direct and indirect jobs created



Permian Bedded Salt Occurrences

- Salt occurs naturally in Permian beds
- Physical properties make it an excellent seal

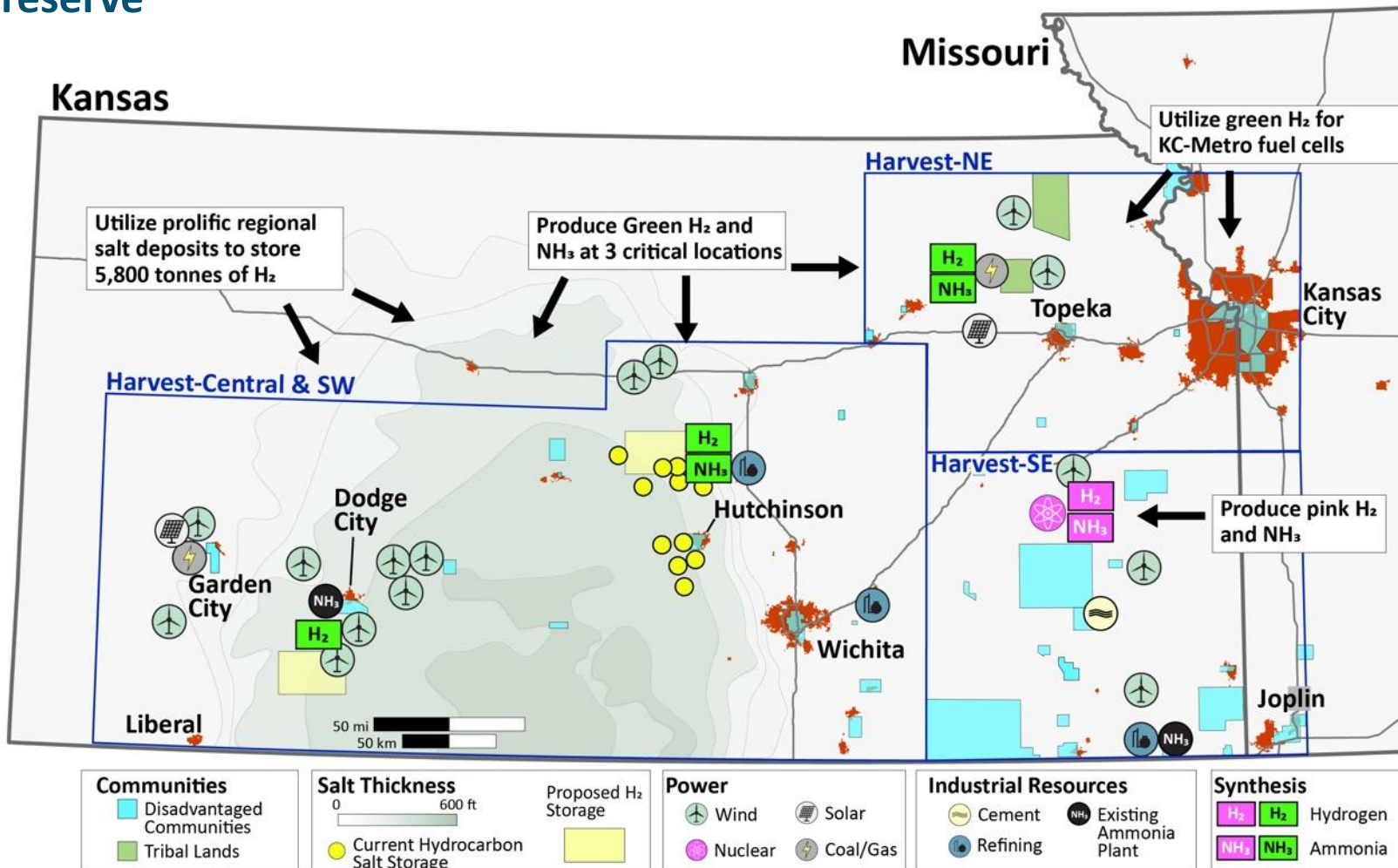


- Salt in 6" core
- Low Porosity & permeability



HARVEST Hub Concept

- A partnership between major power producers, industries, & leading research institutions to develop carbon-free hydrogen
- Bring federal matching grant support to develop a strategic hydrogen reserve



- Will utilize excess wind, solar, and nuclear power to produce low-cost H₂ and NH₃
- Three regional focus areas; four production sites
- Production Rates:
 - H₂ = 250-300 T/day (100 kT/yr)
 - NH₃ >500 kT/yr
- Develop >40 storage caverns in multiple locations; store an initial 5,500 – 6,000 T H₂
- Community Benefits
 - New industries
 - Quality jobs
 - Lower cost ammonia
- Environmental Impact
 - Reduce CO₂ by 1.2 MM T/yr

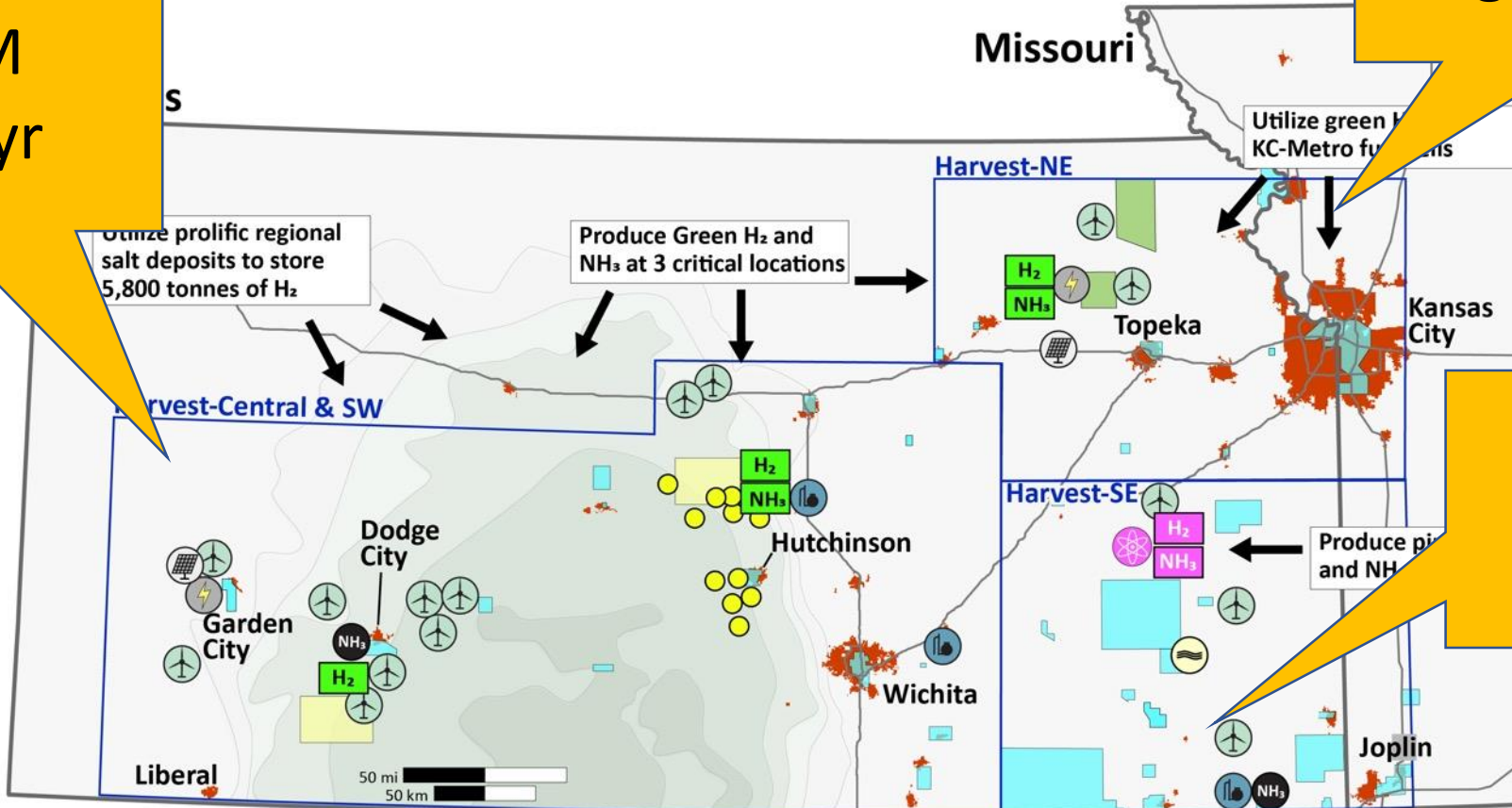


HARVEST Hub water use for 100 tons H₂/day

150 MM gallons/yr

490 MM gallons/yr

410 MM gallons/yr



Communities ■ Disadvantaged Communities ■ Tribal Lands	Salt Thickness 0 600 ft ■ Current Hydrocarbon Salt Storage	Proposed H₂ Storage ■	Power ■ Wind ■ Solar ■ Nuclear ■ Coal/Gas	Industrial Resources ■ Cement ■ Refining ■ Existing Ammonia Plant	Synthesis ■ H ₂ Hydrogen ■ NH ₃ Ammonia
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DOE-Created Strategic Petroleum Reserve



U.S. to Release Millions More Barrels of Oil to Contain Gas Prices

The Department of Energy will release 15 million more barrels from the Strategic Petroleum Reserve and plans additional releases this winter.

NY Times

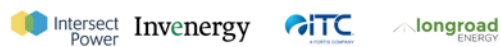
Strategic Hydrogen Reserve?

Strategic Ammonia Reserve?

[DOE Office of Fossil Energy](#)

Entity Composition & Sponsors

Advanced Power Alliance



Research Institutions

- Kansas Geological Survey
- Center for Environmentally Beneficial Catalysis
- University of Kansas
- Sandia National Lab.
- Idaho National Laboratory
- Kansas State University
- Salt Mining Research Institute
- Wichita State University

Sponsors

- Department Of Commerce
- Kauffman Foundation

Industry Partners

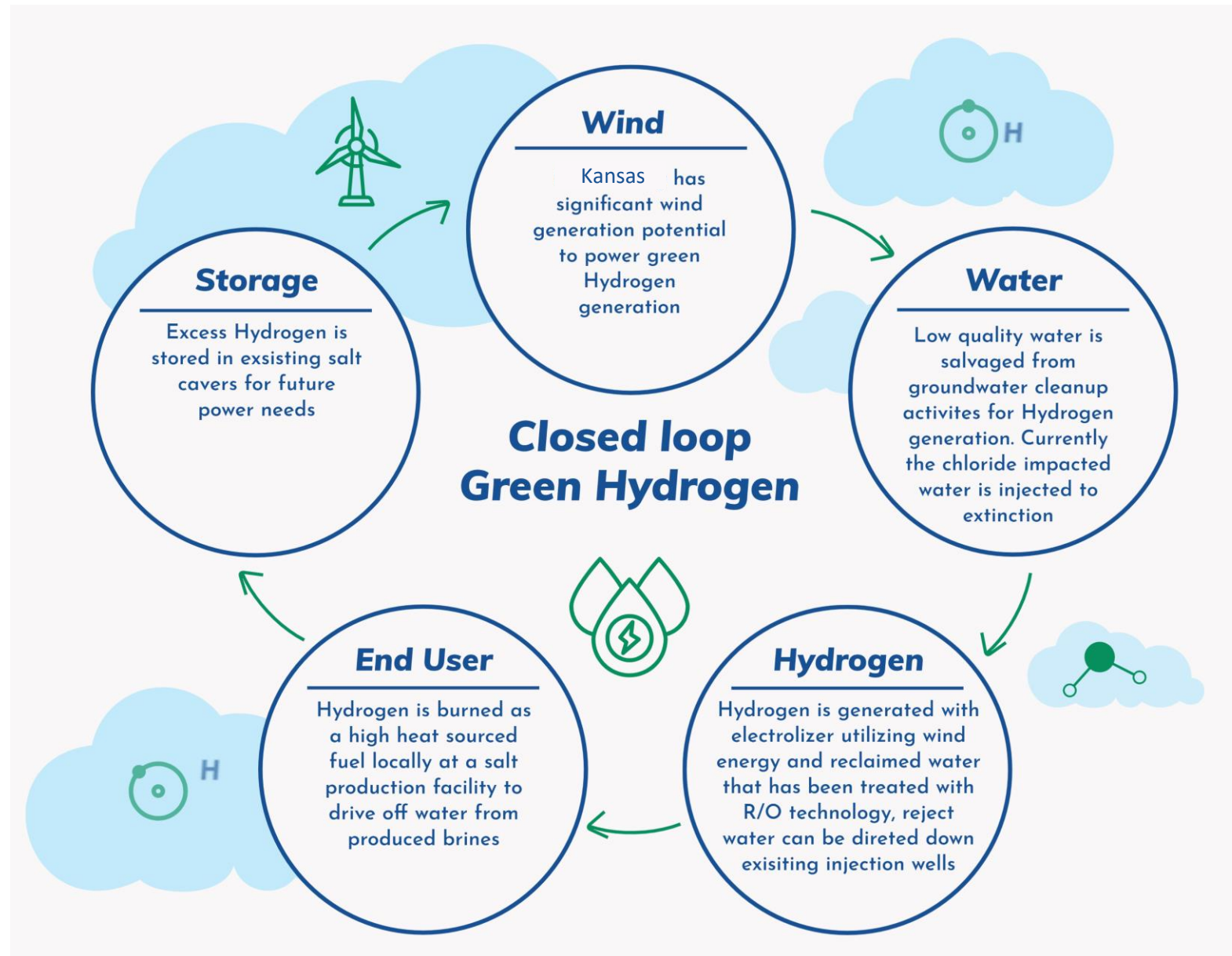
- Eversource
- Black & Veatch
- Enel
- Nextera

Continuing Conversations

- Koch
- Compass Minerals
- Tallgrass
- Monarch
- Ash Grove



A Future Energy System in Kansas

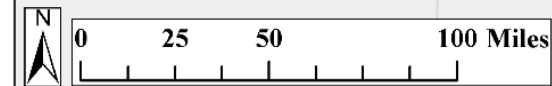
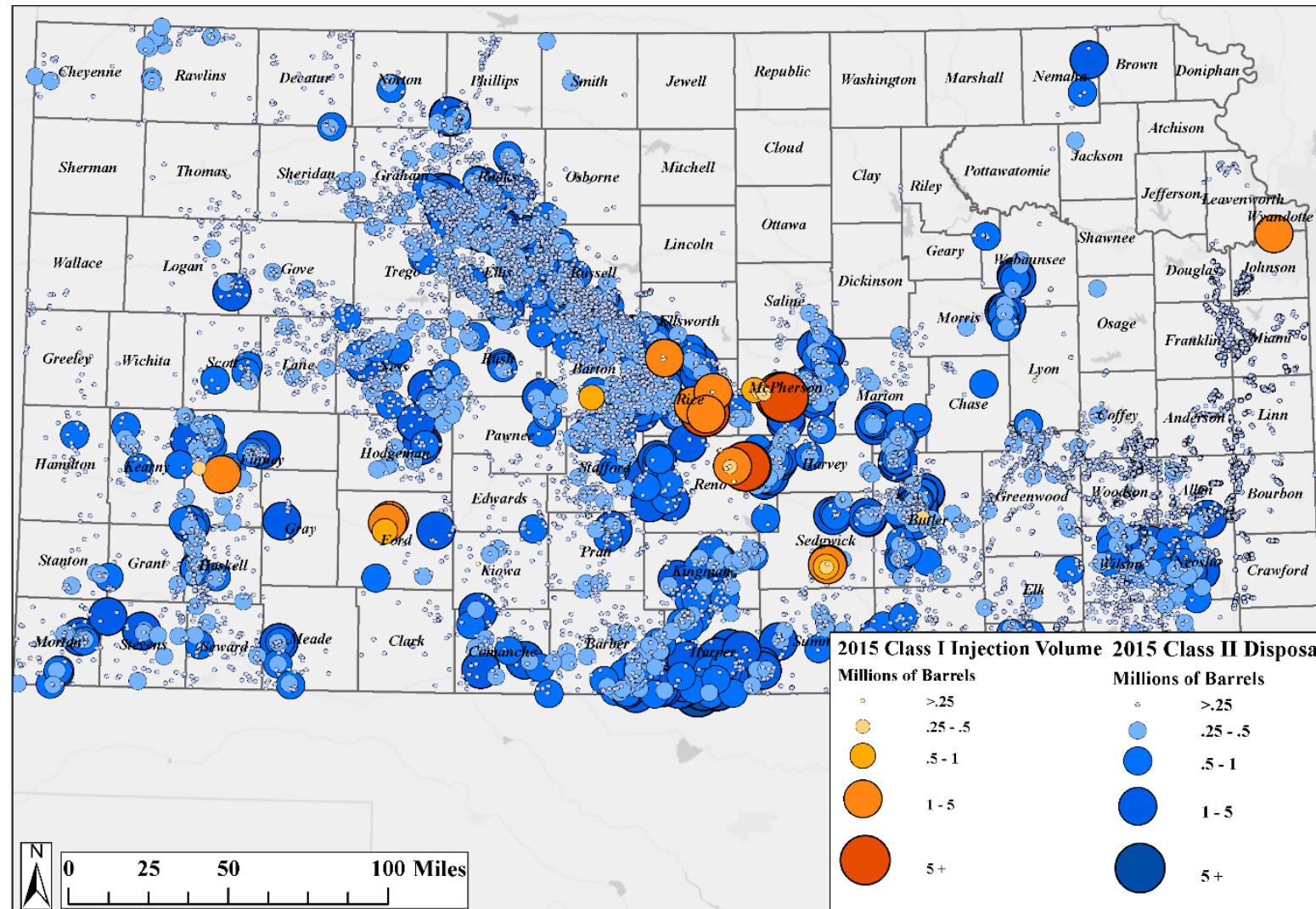


Graphic:
Carrie Ridley

Produced water re-injection



Class I & Class II Disposal Volumes (2015)



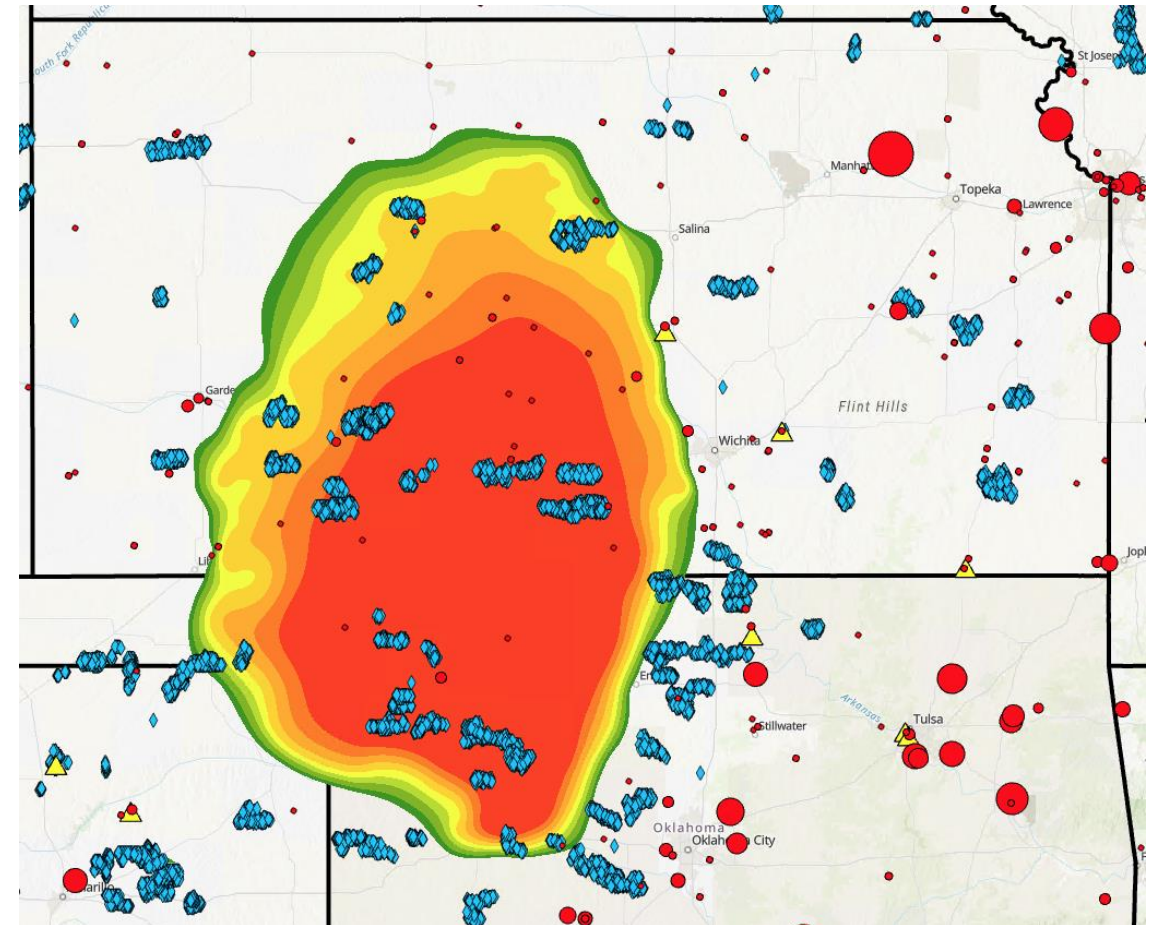
Map printed 3/1/2017

Sources: Kansas Department of Health and Environment, ESRI, USGS, Kansas Corporation Commission, Kansas Geological Survey

Summary



- Evolution away from emitting carbon dioxide underway
- Increased deployment of renewable energy requires more energy storage
- Energy Storage systems will change how we use water
- Creativity during this evolution can free us from entrenched views on water in Kansas





Interagency Working Group on
Coal & Power Plant Communities
& Economic Revitalization



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Funding Opportunities

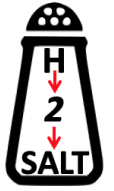
Backup



This won't be easy, but luckily Kansans are on it!



The future isn't that far away, #1



39

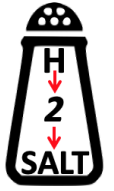
24th Century



21st Century



The future isn't that far away, #2

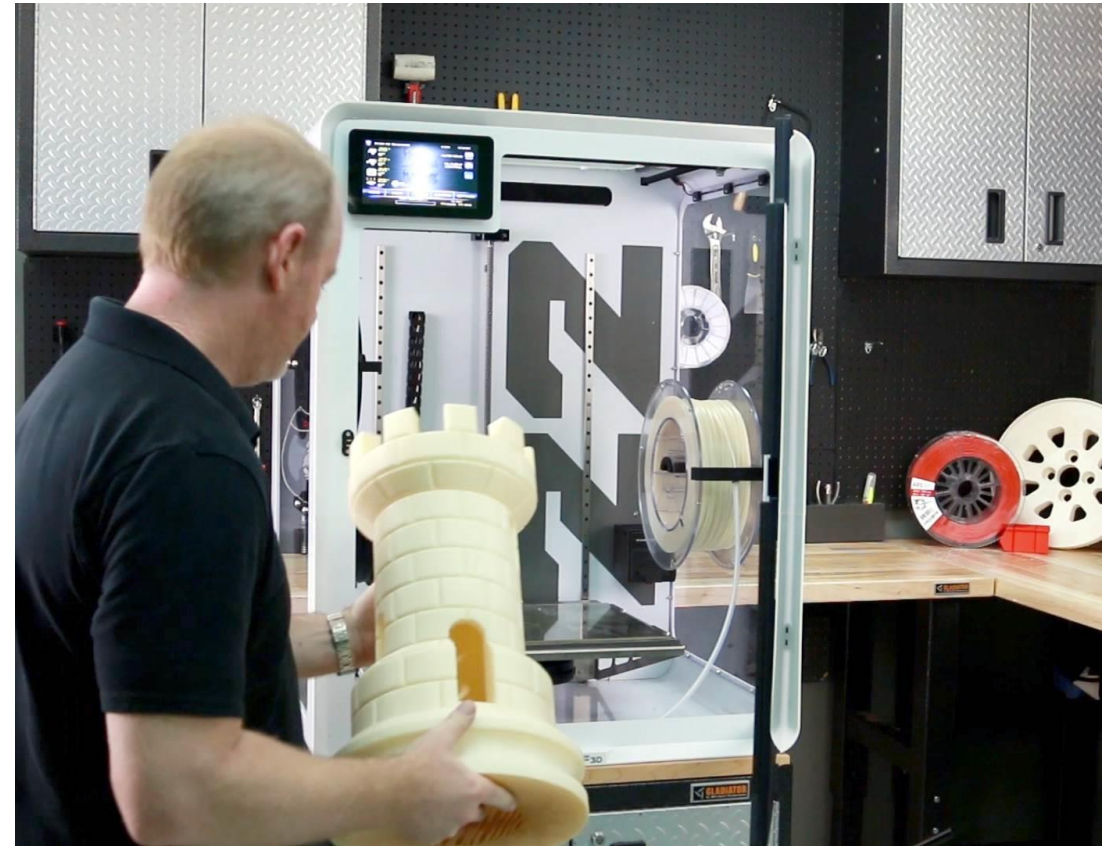


40

24th Century



21st Century



We know the energy evolution occurs!

A detailed illustration of the Starship Enterprise (NCC-1701-A) in space. The ship is shown from a three-quarter perspective, highlighting its saucer section and nacelles. Two callout boxes are present: a blue one at the top pointing to the saucer section, and a red one at the bottom pointing to the nacelles. The background is a dark starfield with a planet's horizon visible in the upper right.

Warp Drive powered by di-lithium crystals

Impulse Drive powered by Hydrogen

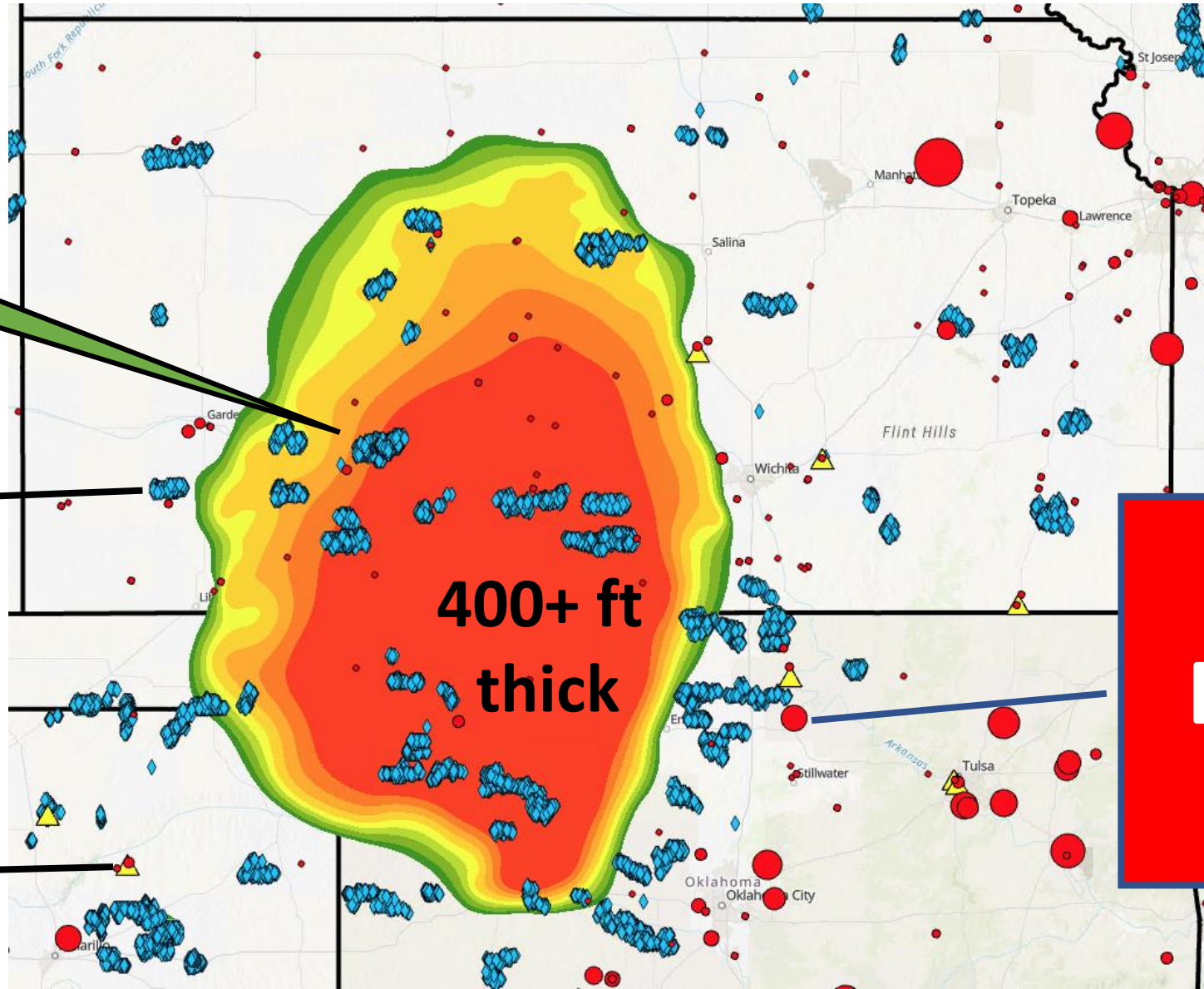
Geography of Storage in Kansas

Hutchinson Salt Thickness

Wind Turbines

Refineries

Fossil Energy Plants

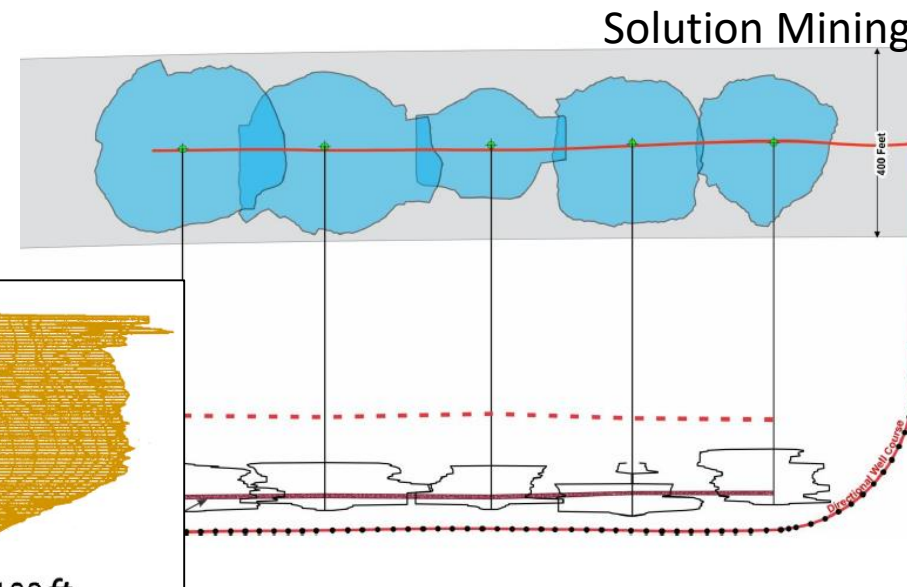
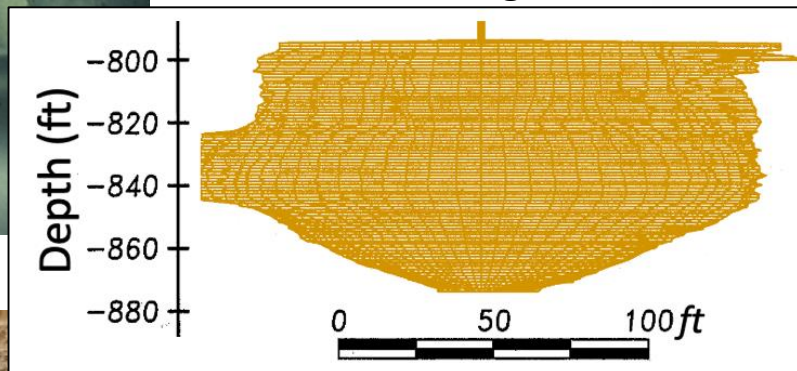


400+ ft
thick

Kansas has diverse a salt industry



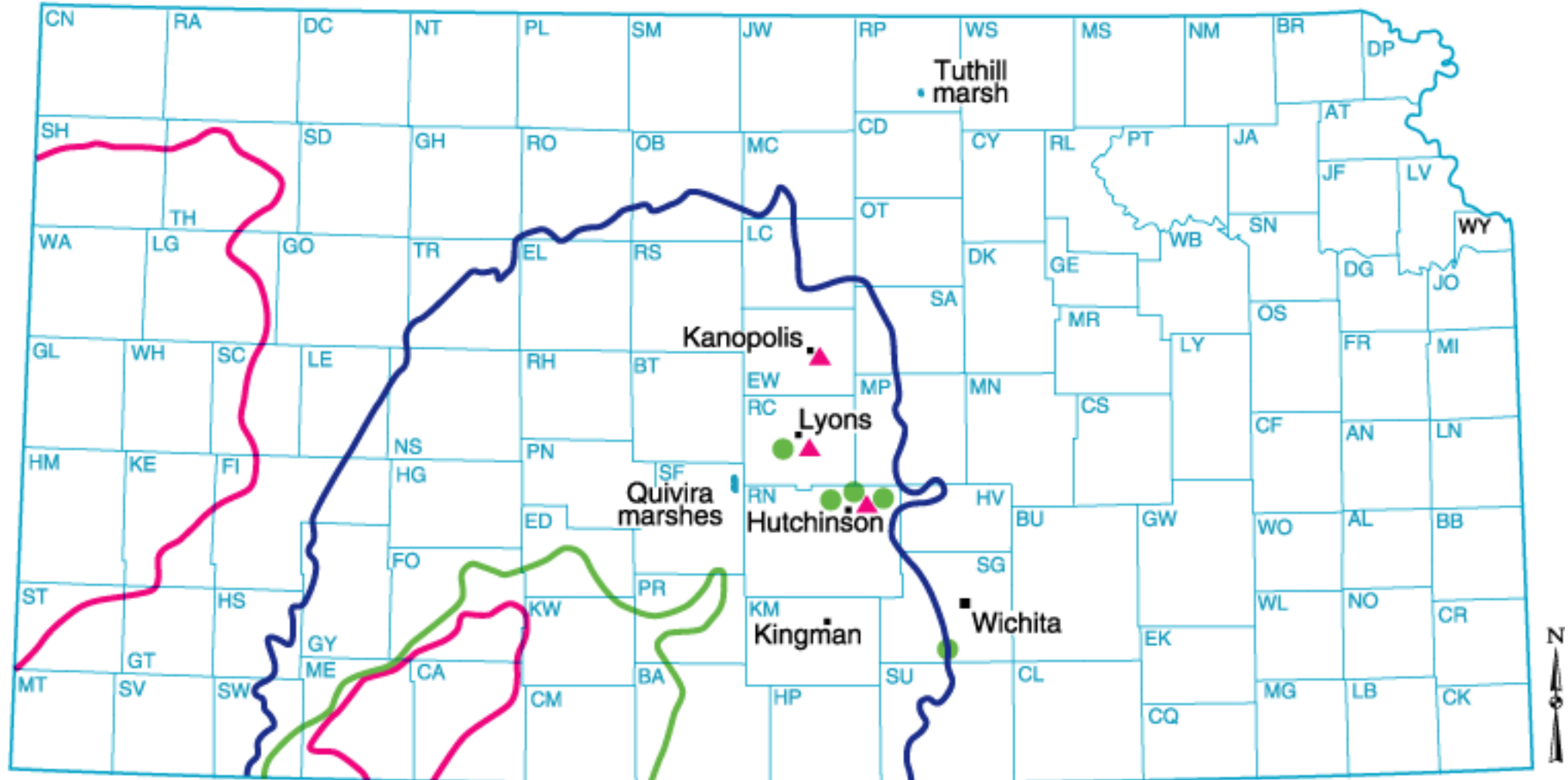
Cavern Storage



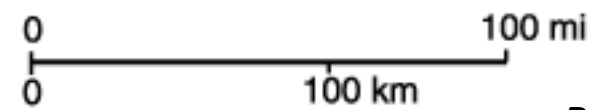
June 26



Kansas Has 3 Salt Beds

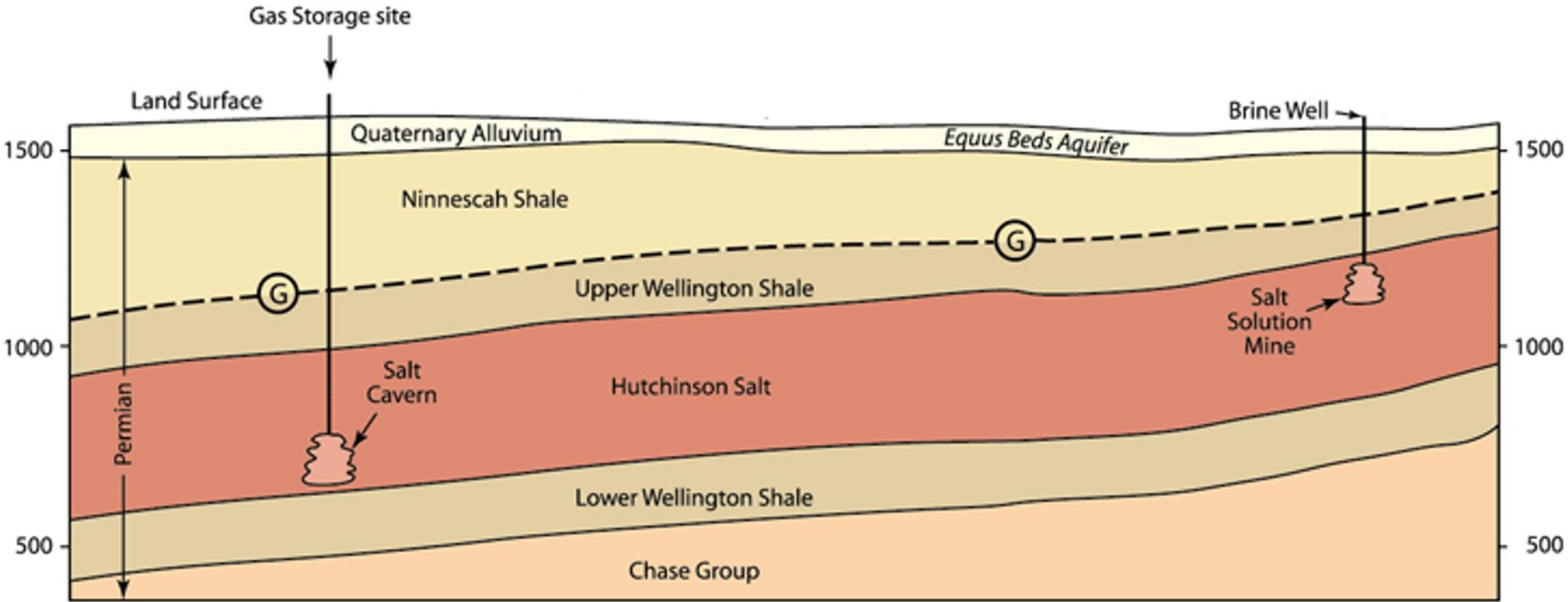


- Hutchinson Salt Member (>100 feet thick)
- Salt in Ninnescah Shale (>100 feet thick)
- Salt in Blaine Formation and Flower-pot Shale (>100 feet thick)
- ▲ Active Underground Mine
- Active Solution Mine

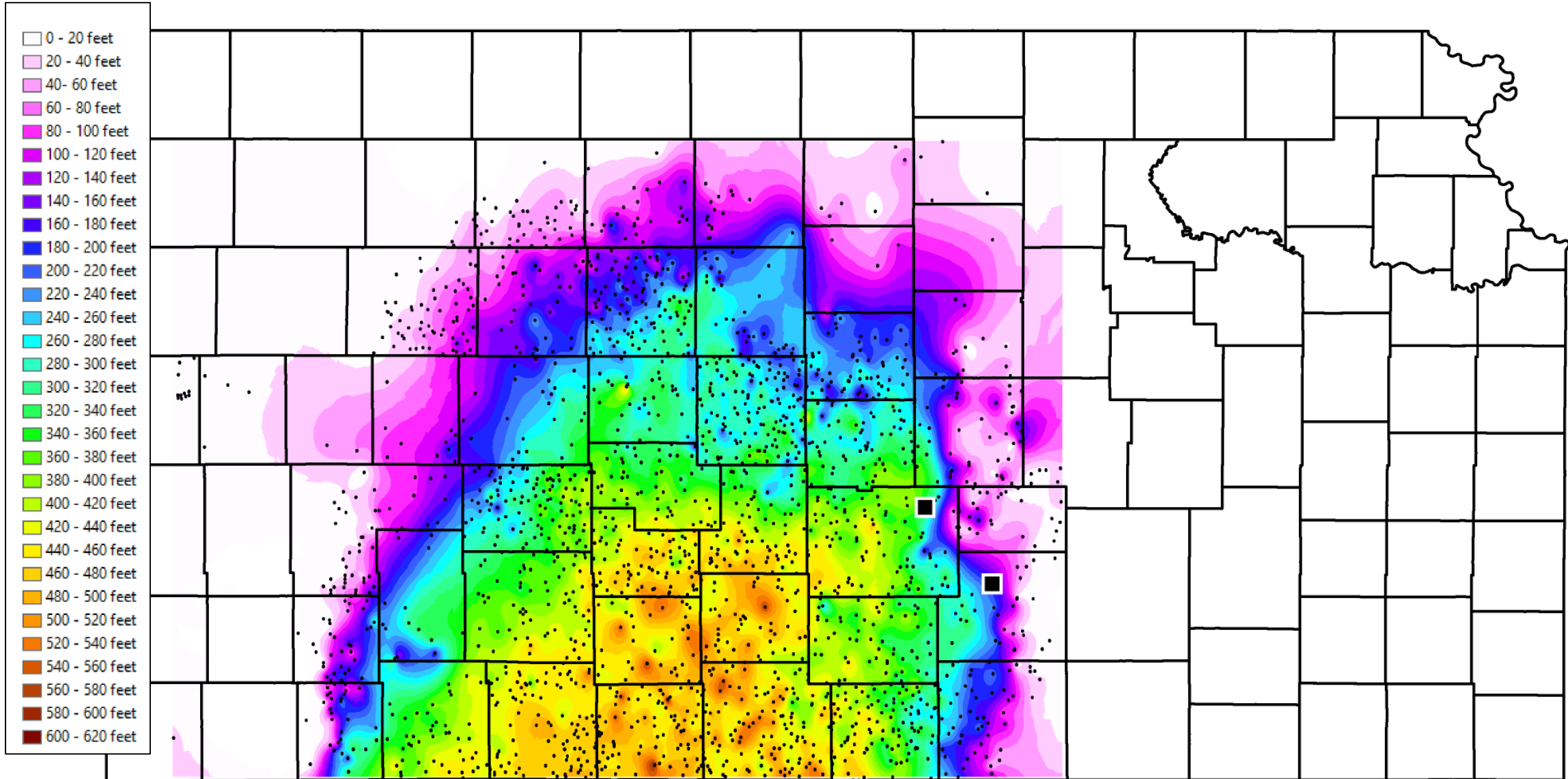


Sawin and Buchanan, 2003

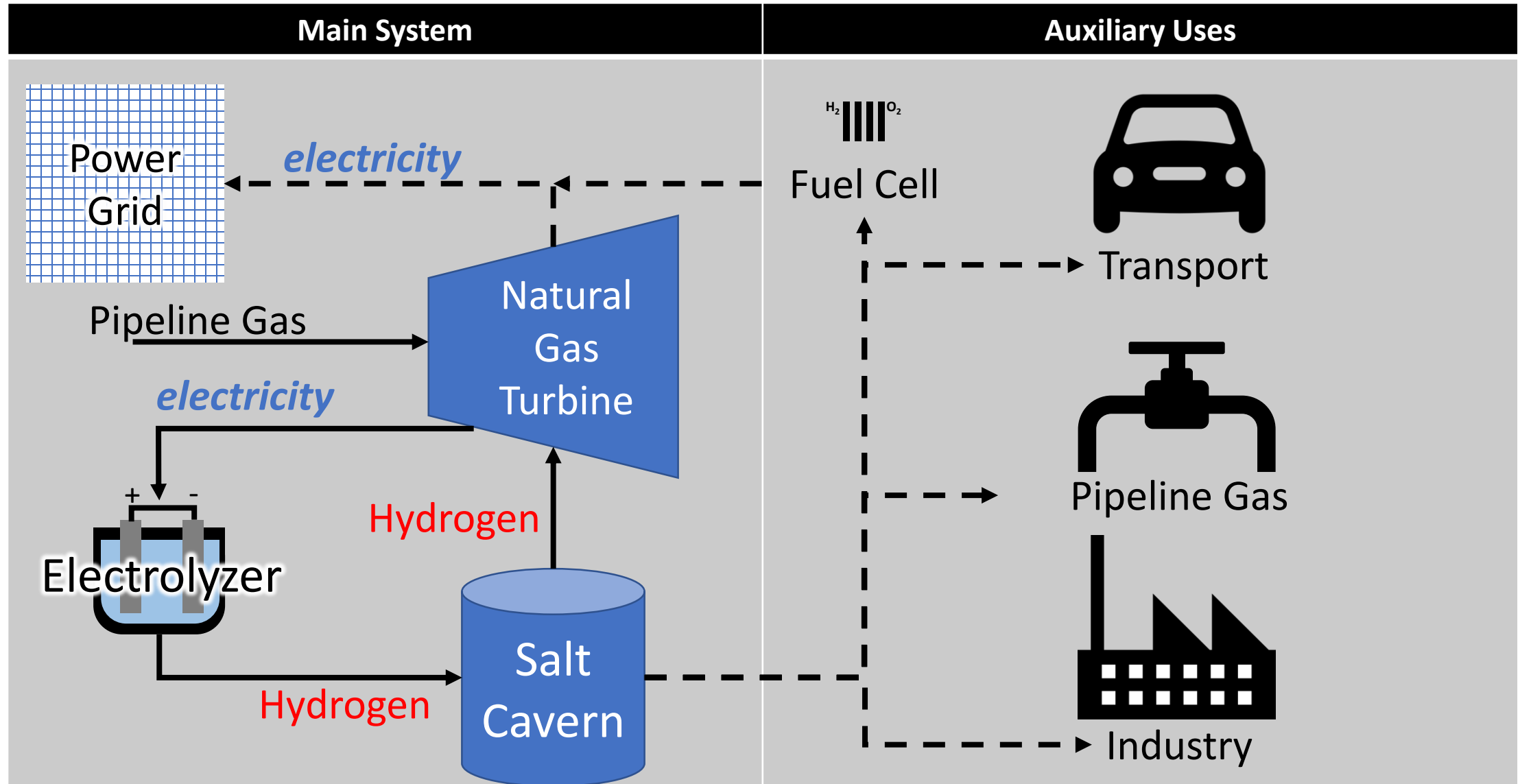
Cross-section through the Hutch Salt



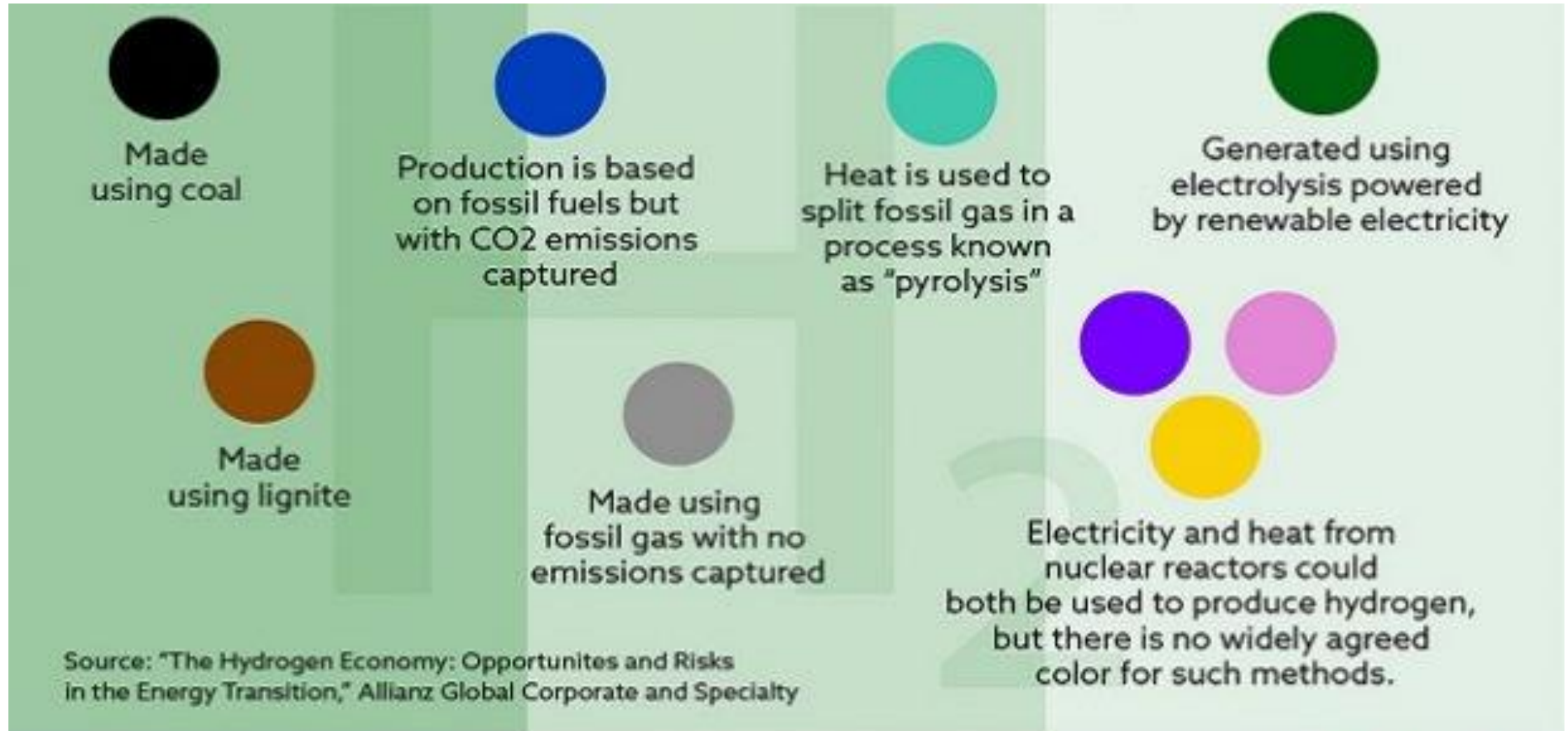
Thickness of Hutchinson Salt Map



H-2-SALT System Diagram

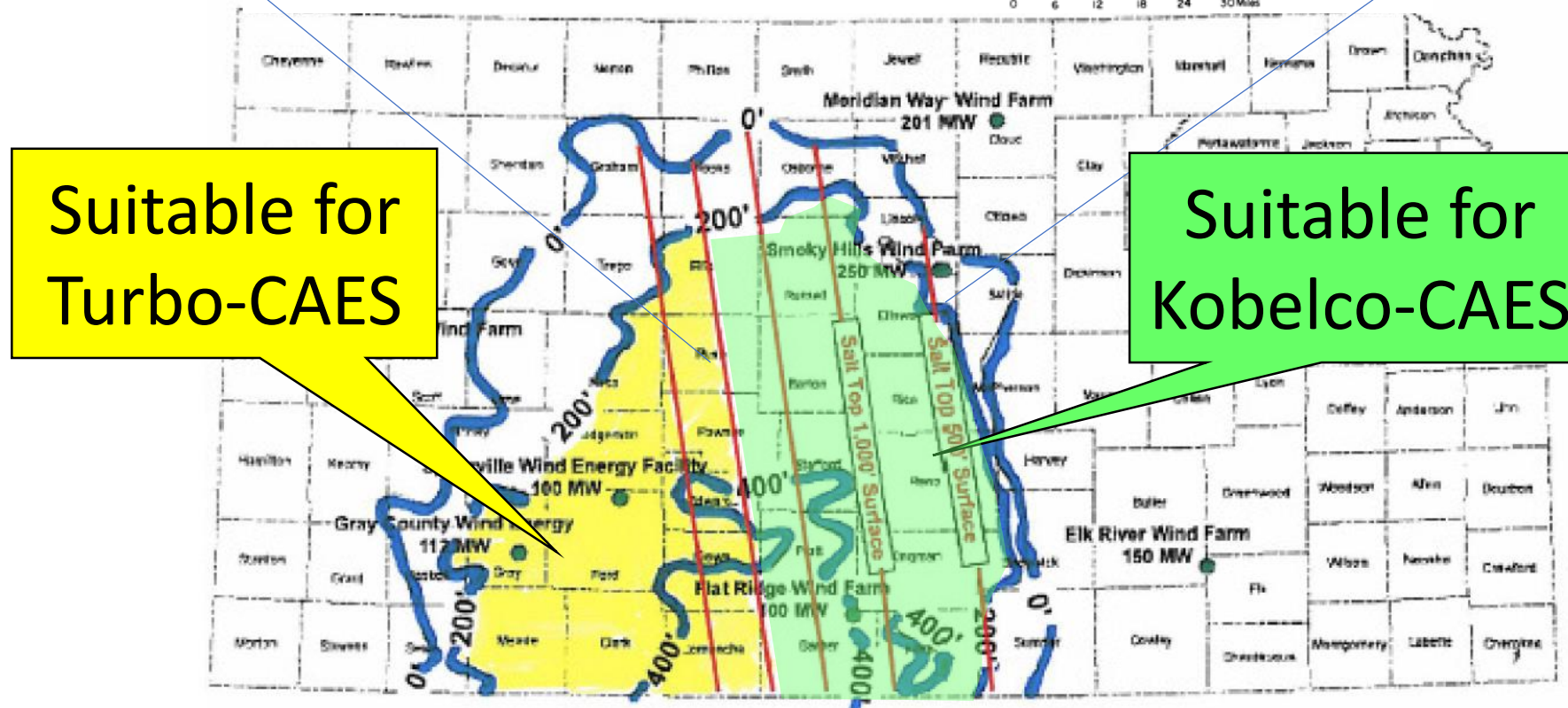
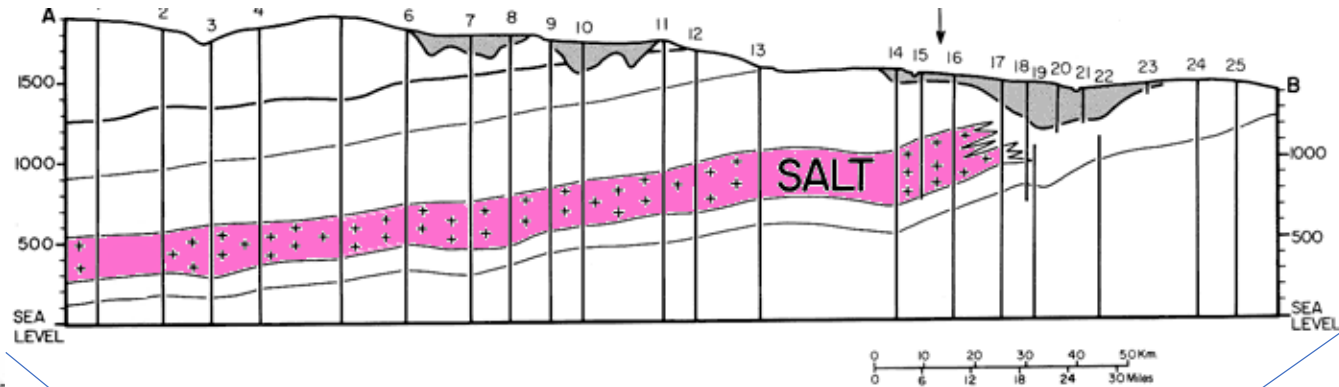


Hydrogen Economy Involves a Hydrogen Grid



Salt is also good for Compressed Air Storage

- Initial study suggested **Turbo-CAES** best location is where salt is...
- >200 ft thick
- >1800 ft under surface
- Kobelco-CAES** is suitable for shallower salt



Federal Activity (Inflation Reduction Act)



Source of Carbon Oxides	Carbon Dioxide Storage Method	Current 45Q Credit Value (per metric ton)	Proposed 45Q Credit Value (per metric ton)
Industrial Facility (including electric generating units)	Enhanced Oil Recovery (EOR) with Geologic Storage or Utilization	\$35/ton	\$60/ton
Industrial Facility (including electric generating units)	Geologic Storage without EOR	\$50/ton	\$85/ton
Direct Air Capture Facility	Enhanced Oil Recovery (EOR) with Geologic Storage or Utilization	\$35/ton	\$120/ton
Direct Air Capture Facility	Geologic Storage without EOR	\$50/ton	\$180/ton